

**GRID SYSTEM OPERATION SUMMARY (PENINSULAR MALAYSIA)**

|   | <b>FORECAST</b> | <b>ACTUAL</b> | <b>VARIANCE</b> |                    |
|---|-----------------|---------------|-----------------|--------------------|
| <b>Maximum Demand for 2 Disember 2013</b>         | 14,826 MW       | 14,698 MW     | -0.86%          |                    |
| <b>Energy Demand for 2 Disember 2013</b>          | 309.91 GWh      | 302.97 GWh    | -2.24%          |                    |
| <b>Highest Maximum Demand (13 May 2013)</b>       | 16,298 MW       | 16,562 MW     | 1.62%           | <b>*New MD</b>     |
| <b>Highest Daily Energy Demand (25 June 2013)</b> | 345.88 GWh      | 345.25 GWh    | -0.18%          | <b>*New Energy</b> |

Prepared by:

Electricity Market Operations

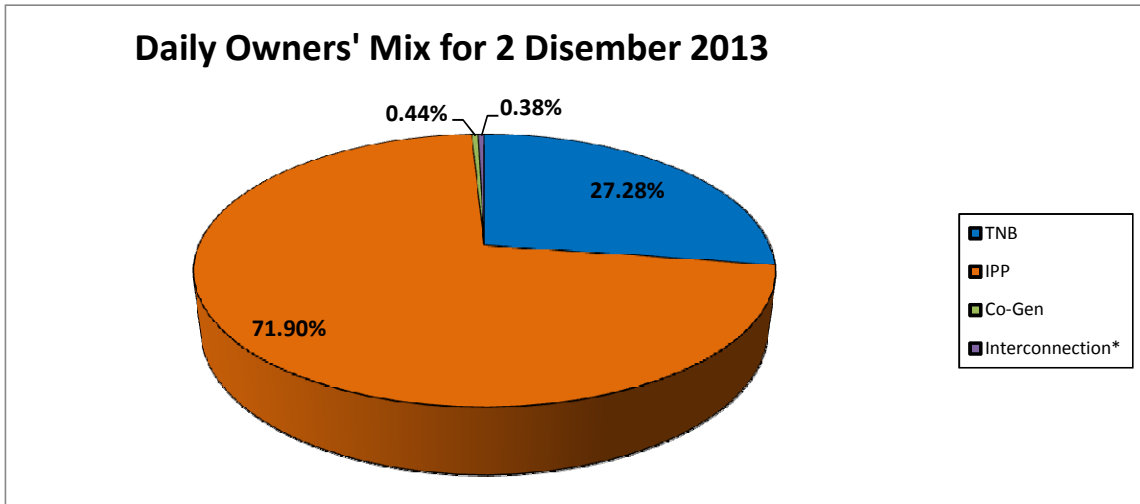
Electricity Supply & Market Regulations Dept.

Energy Commission Malaysia

03-Dec-13

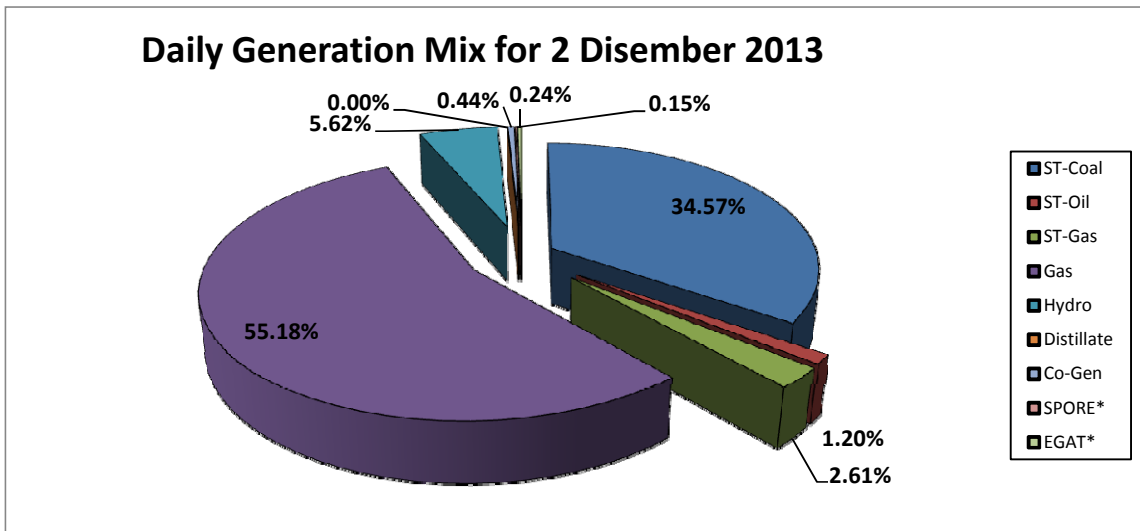
**Daily Owners' Mix for 2 Desember 2013**

|                  |             |
|------------------|-------------|
| TNB              | 83,288 MWh  |
| IPP              | 219,505 MWh |
| Co-Gen           | 1,342 MWh   |
| Interconnection* | 1,170 MWh   |



**Daily Generation Mix for 2 Desember 2013**

|            |             |
|------------|-------------|
| ST-Coal    | 105,557 MWh |
| ST-Oil     | 3,649 MWh   |
| ST-Gas     | 7,961 MWh   |
| Gas        | 168,474 MWh |
| Hydro      | 17,152 MWh  |
| Distillate | - MWh       |
| Co-Gen     | 1,342 MWh   |
| SPORE*     | 446 MWh     |
| EGAT*      | 724 MWh     |



\*Negative = energy is imported from Singapore and Thailand  
 Positive = energy is exported to Singapore and Thailand