

GRID SYSTEM OPERATION SUMMARY (PENINSULAR MALAYSIA)

| | FORECAST | ACTUAL | VARIANCE | |
|---|-----------------|---------------|-----------------|--------------------|
| Maximum Demand for 29 November 2013 | 15,220 MW | 15,137 MW | -0.55% | |
| Energy Demand for 29 November 2013 | 319.07 GWh | 317.32 GWh | -0.55% | |
| Highest Maximum Demand (13 May 2013) | 16,298 MW | 16,562 MW | 1.62% | *New MD |
| Highest Daily Energy Demand (25 June 2013) | 345.88 GWh | 345.25 GWh | -0.18% | *New Energy |

Prepared by:

Electricity Market Operations

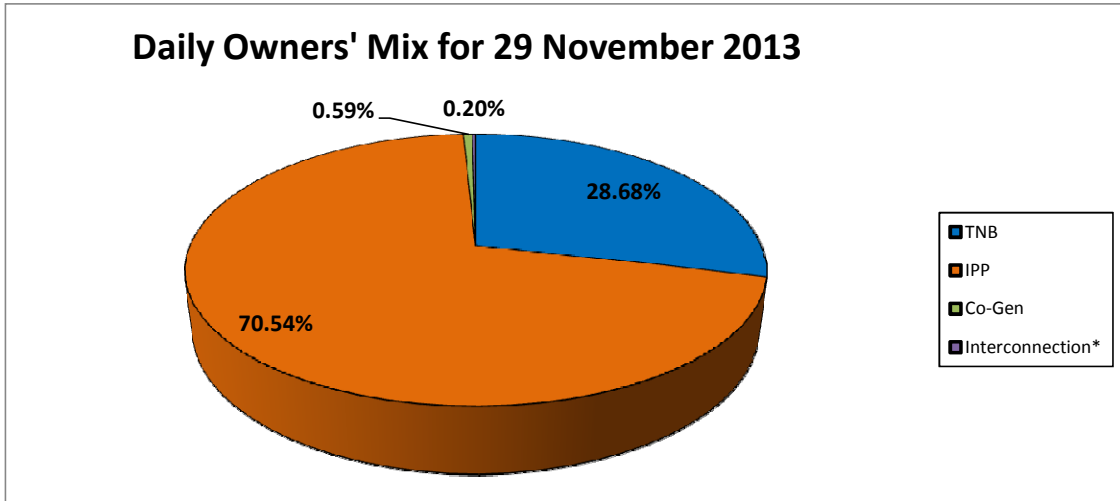
Electricity Supply & Market Regulations Dept.

Energy Commission Malaysia

30-Nov-13

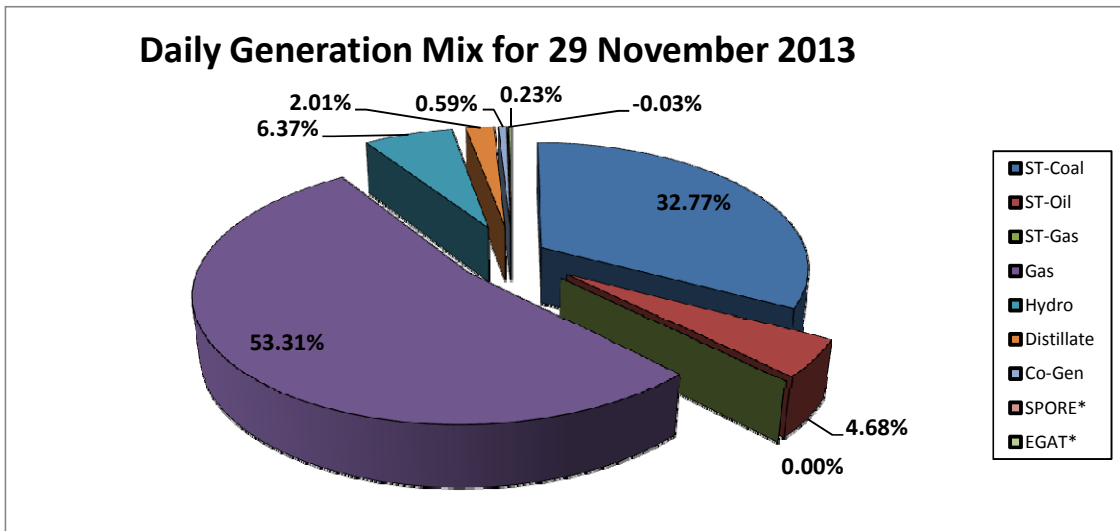
Daily Owners' Mix for 29 November 2013

| | |
|------------------|-------------|
| TNB | 91,353 MWh |
| IPP | 224,710 MWh |
| Co-Gen | 1,881 MWh |
| Interconnection* | 630 MWh |



Daily Generation Mix for 29 November 2013

| | |
|------------|-------------|
| ST-Coal | 104,469 MWh |
| ST-Oil | 14,932 MWh |
| ST-Gas | - MWh |
| Gas | 169,936 MWh |
| Hydro | 20,312 MWh |
| Distillate | 6,414 MWh |
| Co-Gen | 1,881 MWh |
| SPORE* | (94) MWh |
| EGAT* | 724 MWh |



*Negative = energy is imported from Singapore and Thailand
 Positive = energy is exported to Singapore and Thailand