

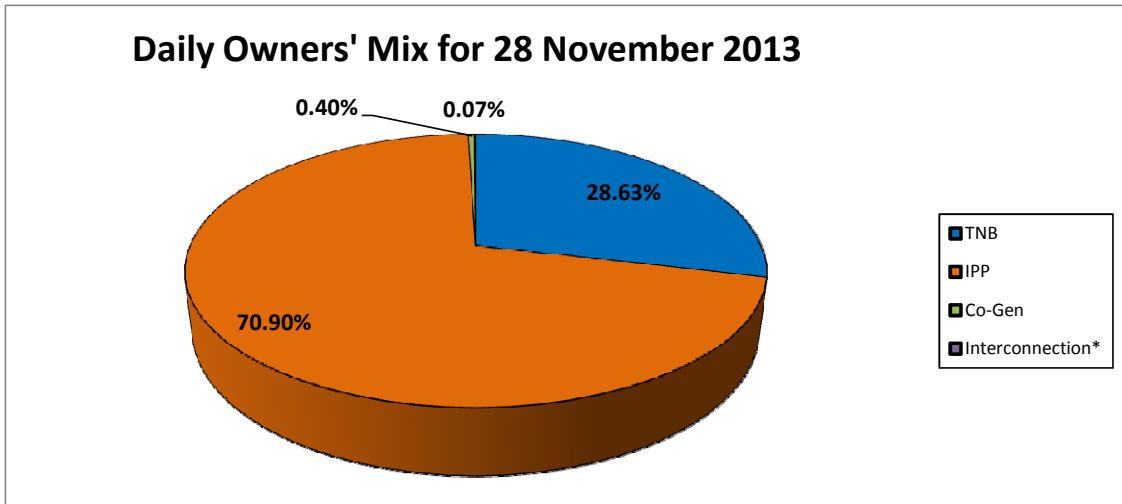
GRID SYSTEM OPERATION SUMMARY (PENINSULAR MALAYSIA)

| | FORECAST | ACTUAL | VARIANCE | |
|---|-----------------|---------------|-----------------|--------------------|
| Maximum Demand for 28 November 2013 | 15,692 MW | 15,490 MW | -1.29% | |
| Energy Demand for 28 November 2013 | 327.68 GWh | 323.64 GWh | -1.23% | |
| Highest Maximum Demand (13 May 2013) | 16,298 MW | 16,562 MW | 1.62% | *New MD |
| Highest Daily Energy Demand (25 June 2013) | 345.88 GWh | 345.25 GWh | -0.18% | *New Energy |

Prepared by:
Electricity Market Operations
Electricity Supply & Market Regulations Dept.
Energy Commission Malaysia
29-Nov-13

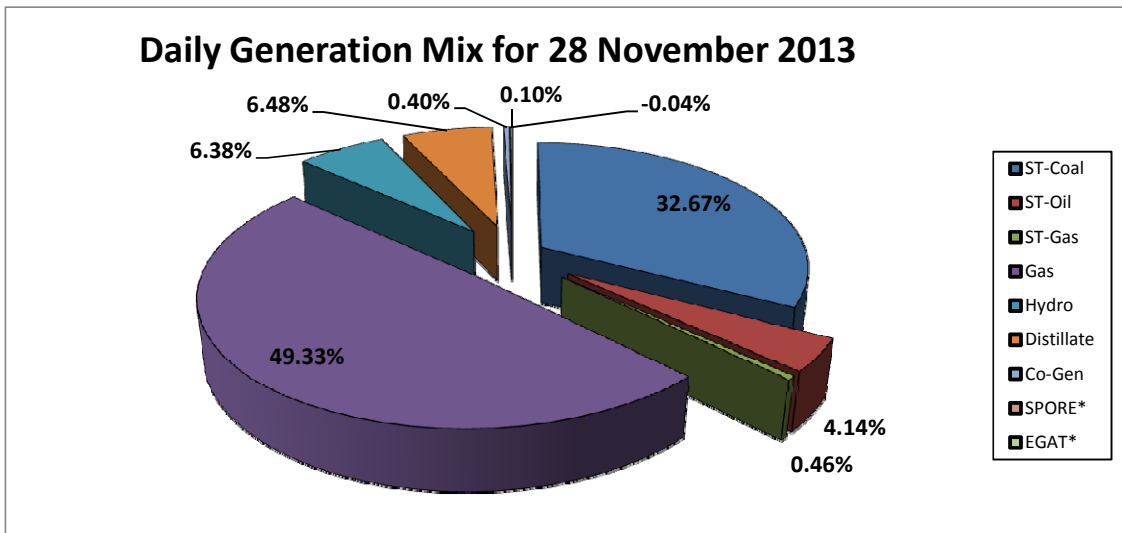
Daily Owners' Mix for 28 November 2013

| | |
|------------------|-------------|
| TNB | 92,801 MWh |
| IPP | 229,776 MWh |
| Co-Gen | 1,285 MWh |
| Interconnection* | 222 MWh |



Daily Generation Mix for 28 November 2013

| | |
|------------|-------------|
| ST-Coal | 105,953 MWh |
| ST-Oil | 13,439 MWh |
| ST-Gas | 1,491 MWh |
| Gas | 159,984 MWh |
| Hydro | 20,693 MWh |
| Distillate | 21,017 MWh |
| Co-Gen | 1,285 MWh |
| SPORE* | (117) MWh |
| EGAT* | 339 MWh |



*Negative = energy is imported from Singapore and Thailand

Positive = energy is exported to Singapore and Thailand