

GRID SYSTEM OPERATION SUMMARY (PENINSULAR MALAYSIA)

| | FORECAST | ACTUAL | VARIANCE |
|--|------------|------------|----------|
| Maximum Demand for 14 October 2013 | 14,228 MW | 14,092 MW | -0.96% |
| Energy Demand for 14 October 2013 | 301.60 GWh | 294.25 GWh | -2.44% |
| Highest Maximum Demand (13 May 2013) | 16,298 MW | 16,562 MW | 1.62% |
| Highest Daily Energy Demand (25 June 2013) | 345.88 GWh | 345.25 GWh | -0.18% |

*New MD
*New Energy

Prepared by:

Electricity Market Operations

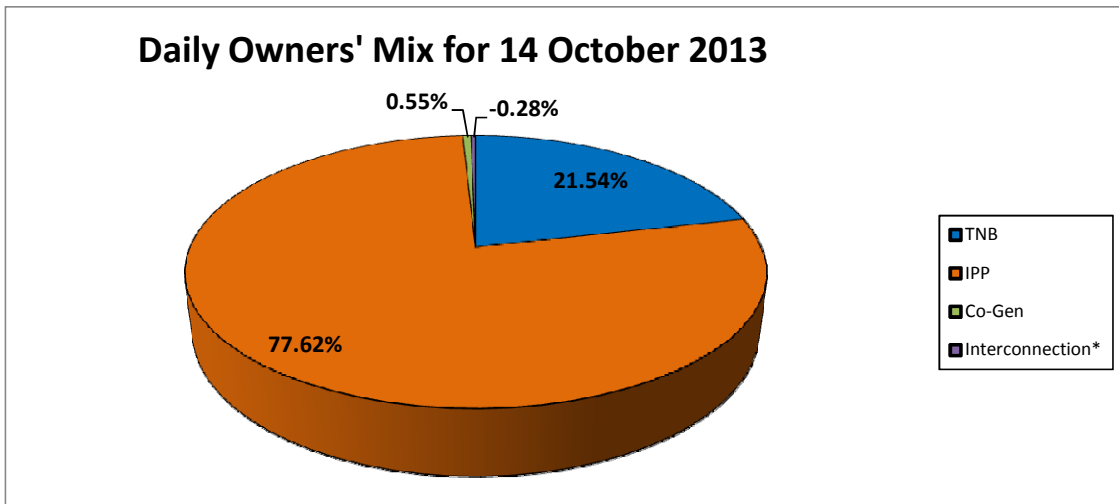
Electricity Supply & Market Regulations Dept.

Energy Commission Malaysia

15-Oct-13

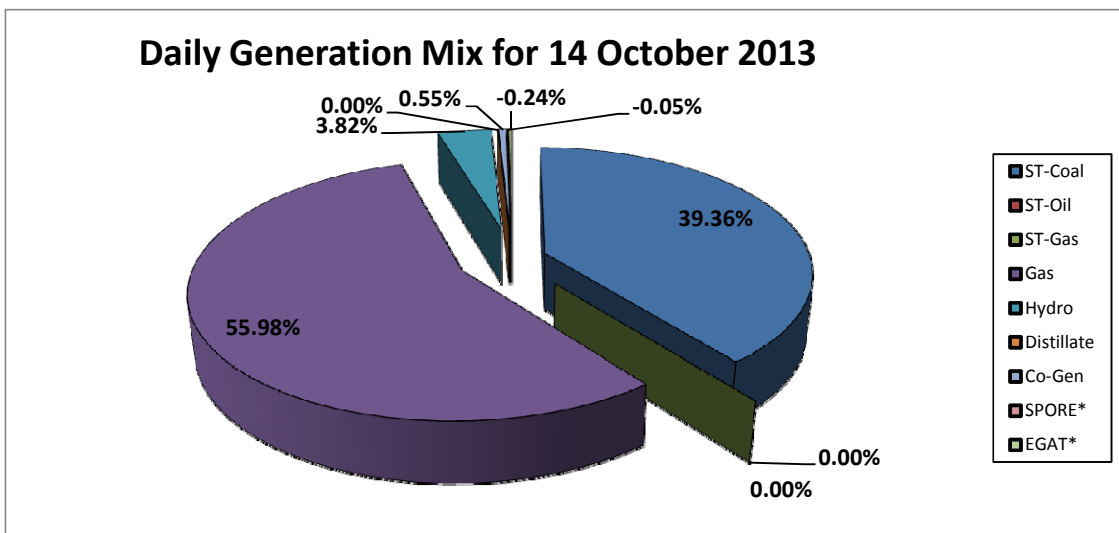
Daily Owners' Mix for 14 October 2013

| | | |
|------------------|---------|-----|
| TNB | 63,449 | MWh |
| IPP | 228,617 | MWh |
| Co-Gen | 1,621 | MWh |
| Interconnection* | (834) | MWh |



Daily Generation Mix for 14 October 2013

| | | |
|------------|---------|-----|
| ST-Coal | 115,938 | MWh |
| ST-Oil | - | MWh |
| ST-Gas | - | MWh |
| Gas | 164,868 | MWh |
| Hydro | 11,260 | MWh |
| Distillate | - | MWh |
| Co-Gen | 1,621 | MWh |
| SPORE* | (139) | MWh |
| EGAT* | (695) | MWh |



*Negative = energy is imported from Singapore and Thailand
 Positive = energy is exported to Singapore and Thailand