

GRID SYSTEM OPERATION SUMMARY (PENINSULAR MALAYSIA)

| | FORECAST | ACTUAL | VARIANCE | |
|---|-----------------|---------------|-----------------|--------------------|
| Maximum Demand for 29 September 2013 | 13,359 MW | 13,301 MW | -0.43% | |
| Energy Demand for 29 September 2013 | 286.49 GWh | 283.40 GWh | -1.08% | |
| Highest Maximum Demand (13 May 2013) | 16,298 MW | 16,562 MW | 1.62% | *New MD |
| Highest Daily Energy Demand (25 June 2013) | 345.88 GWh | 345.25 GWh | -0.18% | *New Energy |

Prepared by:

Electricity Market Operations

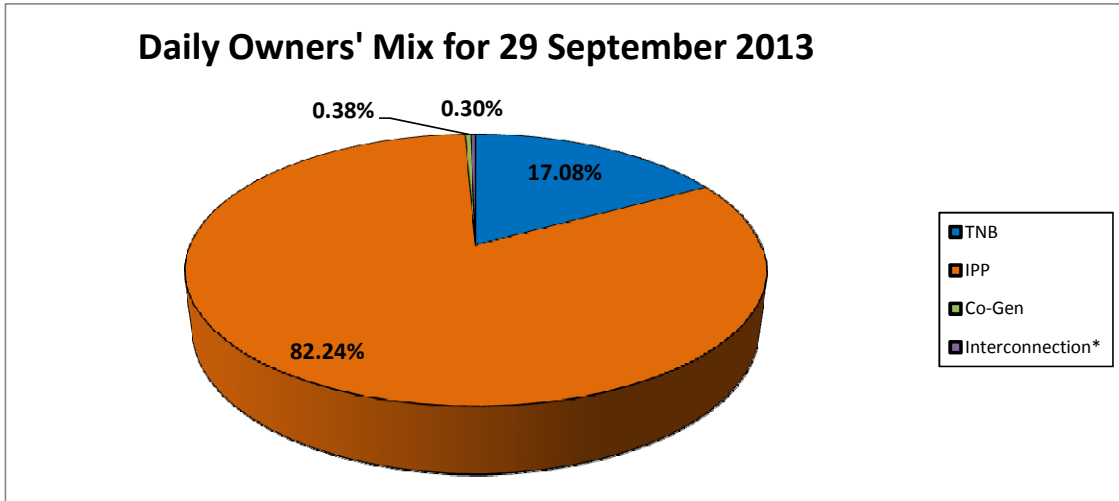
Electricity Supply & Market Regulations Dept.

Energy Commission Malaysia

30-Sep-13

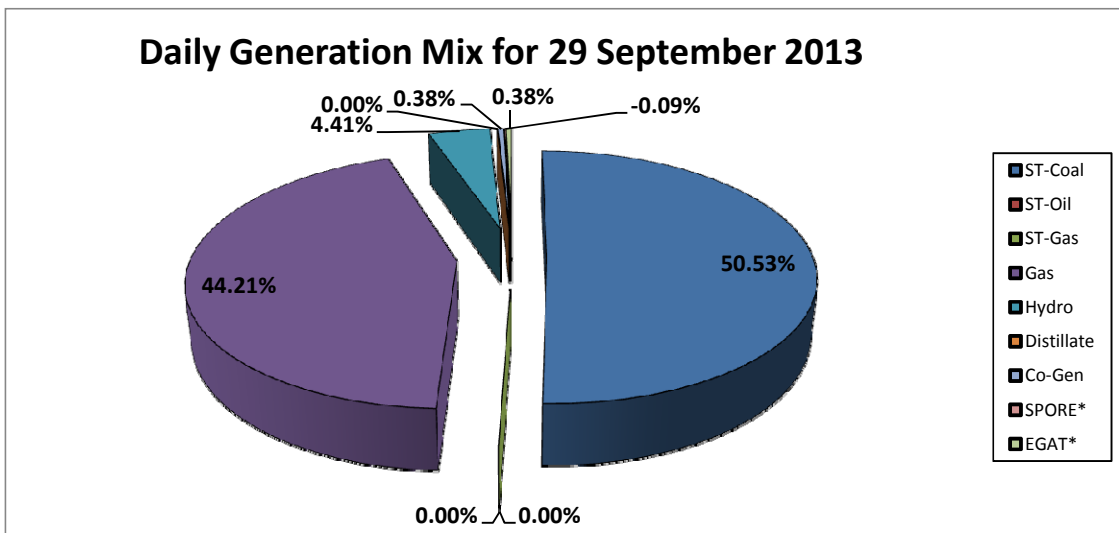
Daily Owners' Mix for 29 September 2013

| | |
|------------------|-------------|
| TNB | 48,676 MWh |
| IPP | 234,379 MWh |
| Co-Gen | 1,089 MWh |
| Interconnection* | 841 MWh |



Daily Generation Mix for 29 September 2013

| | |
|------------|-------------|
| ST-Coal | 144,255 MWh |
| ST-Oil | - MWh |
| ST-Gas | - MWh |
| Gas | 126,198 MWh |
| Hydro | 12,602 MWh |
| Distillate | - MWh |
| Co-Gen | 1,089 MWh |
| SPORE* | (249) MWh |
| EGAT* | 1,090 MWh |



*Negative = energy is imported from Singapore and Thailand
 Positive = energy is exported to Singapore and Thailand