

Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	2,791 MW
Hydro	1,843 MW
Distillate	0 MW
Total TNB	4,634 MW
Total IPP	16,071 MW
Total Co-Gen	30 MW
Total System	20,735 MW

Generation Mix

Type	MWh	Percentage
Gas	51,540	14.03 %
Hydro	27,899	7.60 %
Total TNB	79,439	21.63 %
ST-Coal	196,213	53.42 %
ST-Gas	3,391	0.92 %
Gas	88,821	24.18 %
Total IPP	288,425	78.52 %
Co-Gen	685	0.19 %
Total Co-Gen	685	0.19 %
Total Generation	368,549	100.33 %
PLTG	724	0.20 %
HVDC	499	0.14 %
Interconnection	1,223	0.33 %
Net Energy	367,326	100.00 %

Maximum Demand Record

Date: 10/23/2017	17,790 MW
Date: 4/20/2016	372,457 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	15:00:00 Hour
Total Set On Bus	18,660 MW
TNB Generation	3,708 MW
IPP Generation	13,396 MW
Spinning Reserve	1,527 MW
Maximum Demand	17,113 MW
Net Energy	367,326 MWH
Load Factor	89.44 %

Fuel Cost

Total Cost:	61,210,630.71 RM
Cost per Unit	17.97 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	871
Hydro	200
Syncon	282
Thermal	168
Total	1,521

Time Weather Temperature

Time	Weather	Temperature
Afternoon	Rainy	33
Morning	Rainy	27

Gas Usage

Station	(mmscfd)
CBPS	46
GLGR	48
PAKA	22
PGPS	49
TJGS	222
Total TNB	386
CBPS	55
KLPP	85
MPSS	52
NPRI	77
PLPS	64
PTEK	3
SGB3	74
SGRI	55
SKSP	50
YPKA	94
PKLG	34
Total IPP	643
Total Gas	1,029
Total Gas Required	1,029

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	15124	14431	13884	13539	13120	12984	13124	12830	13340	15161	16132	16669	16596	16241	16784	17113	17075	16613	15626	15827	16581	16471	16062	15561

