

Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	2,791 MW
Hydro	1,836 MW
Distillate	0 MW
Total TNB	4,627 MW
Total IPP	15,221 MW
Total Co-Gen	57 MW
Total System	20,469 MW

Maximum Demand Record

Date: 4/20/2016	17,788 MW
Date: 4/20/2016	372,457 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	19:30:00 Hour
Total Set On Bus	16,770 MW
TNB Generation	3,001 MW
IPP Generation	12,837 MW
Spinning Reserve	1,026 MW
Maximum Demand	15,899 MW
Net Energy	348,422 MWH
Load Factor	91.31 %

Gas Usage

Station	(mmscfd)
GLGR	55
PGPS	1
SRDG	11
TJGS	218
Total TNB	285

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Generation Mix

Type	MWh	Percentage
Gas	39,826	11.43 %
Hydro	21,090	6.05 %
Total TNB	60,916	17.48 %
ST-Coal	190,883	54.79 %
Gas	96,352	27.65 %
Total IPP	287,235	82.44 %
Co-Gen	815	0.23 %
Total Co-Gen	815	0.23 %
Total Generation	348,966	100.16 %
PLTG	1,318	0.38 %
HVDC	-774	-0.22 %
Interconnection	544	0.16 %
Net Energy	348,422	100.00 %

Fuel Cost

Total Cost:	57,264,029.00 RM
Cost per Unit	17.54 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	439
Hydro	270
Syncon	382
Thermal	276
Total	1,367

CBPS	56
KLPP	102
MPSS	3
NPRI	159
PDPS	4
PKLG	5
PLPS	93
PTEK	24
SGB3	85
SKSP	52
YPKA	57
Total IPP	638
Total Gas	923
Total Gas Required	923

Time Weather Temperature

Afternoon	Hot	34
Morning	Sunny	25

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	15095	14651	13970	13583	13277	12942	12920	12432	12352	13658	14554	15090	15222	14966	15295	15435	15552	15233	14744	15108	15857	15783	15520	15272

