

Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	2,791 MW
Hydro	1,850 MW
Distillate	0 MW
Total TNB	4,641 MW
Total IPP	15,418 MW
Total Co-Gen	57 MW
Total System	20,680 MW

Generation Mix

Type	MWh	Percentage
Gas	45,394	12.52 %
Hydro	21,596	5.96 %
Total TNB	66,990	18.47 %
ST-Coal	201,568	55.59 %
Gas	93,550	25.80 %
Total IPP	295,118	81.38 %
Co-Gen	794	0.22 %
Total Co-Gen	794	0.22 %
Total Generation	362,902	100.08 %
PLTG	971	0.27 %
HVDC	-698	-0.19 %
Interconnection	273	0.08 %
Net Energy	362,629	100.00 %

Maximum Demand Record

Date: 4/20/2016	17,788 MW
Date: 4/20/2016	372,457 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	16:00:00 Hour
Total Set On Bus	18,249 MW
TNB Generation	3,481 MW
IPP Generation	13,555 MW
Spinning Reserve	1,184 MW
Maximum Demand	17,081 MW
Net Energy	362,629 MWH
Load Factor	88.46 %

Fuel Cost

Average Spinning Reserve During Peak Hour

Type	MW
GT	604
Hydro	163
Syncon	399
Thermal	126
Total	1,292

Time	Weather	Temperature
Afternoon	Hot	35
Morning	Sunny	25

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	15098	14409	13794	13370	13080	12851	12793	12704	13085	14756	15615	16336	16387	15968	16297	16973	17081	16616	15584	15745	16452	16279	15854	15532

Gas Usage

Station	(mmscfd)
CBPS	1
GLGR	53
PGPS	49
SRDG	19
TJGS	215
Total TNB	337

CBPS	55
KLPP	99
MPSS	59
NPRI	154
PDPS	9
PKLG	11
PLPS	90
PTEK	36
SGB3	86
SGRI	31
SKSP	50
YPKA	31
Total IPP	711
Total Gas	1,048

Total Gas Required 1,048

Alternate Fuel Usage

Station	(mmscfd)
Total	0

