

Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	2,791 MW
Hydro	2,088 MW
Distillate	0 MW
Total TNB	4,879 MW
Total IPP	15,232 MW
Total Co-Gen	0 MW
Total System	20,675 MW

Generation Mix

Type	MWh	Percentage
Gas	41,273	11.52 %
Hydro	25,947	7.24 %
Total TNB	67,220	18.77 %
ST-Coal	194,718	54.37 %
Gas	94,474	26.38 %
Total IPP	289,192	80.75 %
Co-Gen	1,406	0.39 %
Total Co-Gen	1,406	0.39 %
Total Generation	357,818	99.91 %
PLTG	-60	-0.02 %
HVDC	-276	-0.08 %
Interconnection	-336	-0.09 %
Net Energy	358,154	100.00 %

Maximum Demand Record

Date: 4/20/2016	17,788 MW
Date: 4/20/2016	372,457 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	15:30:00 Hour
Total Set On Bus	18,207 MW
TNB Generation	3,552 MW
IPP Generation	13,500 MW
Spinning Reserve	1,099 MW
Maximum Demand	17,124 MW
Net Energy	358,154 MWH
Load Factor	87.15 %

Fuel Cost

Total Cost:	59,524,550.60 RM
Cost per Unit	17.94 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	607
Hydro	292
Syncon	337
Thermal	123
Total	1,359

Time	Weather	Temperature
Afternoon	Hot	38
Morning	Sunny	26

Gas Usage

Station	(mmscfd)
GLGR	54
PGPS	35
SRDG	3
TJGS	209
Total TNB	301
CBPS	53
KLPP	98
NPRI	81
PGLA	105
PLPS	86
PTEK	9
SGB3	82
SGRI	129
YPKA	77
Total IPP	720
Total Gas	1,021

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Total Gas Required 1,021

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	14239	13460	13074	12770	12396	12218	12599	12487	13092	14685	15607	16264	16284	15958	16478	16945	17077	16684	15539	15617	16483	16444	15833	15415

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