

Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	2,668 MW
Hydro	2,126 MW
Distillate	0 MW
Total TNB	4,794 MW
Total IPP	16,256 MW
Total Co-Gen	0 MW
Total System	21,614 MW

Generation Mix

Type	MWh	Percentage
Gas	37,432	11.70 %
Hydro	20,659	6.46 %
Total TNB	58,091	18.15 %
ST-Coal	201,147	62.85 %
Gas	59,759	18.67 %
Total IPP	260,906	81.53 %
Co-Gen	144	0.04 %
Total Co-Gen	144	0.04 %
Total Generation	319,141	99.73 %
PLTG	-178	-0.06 %
HVDC	-702	-0.22 %
Interconnection	-880	-0.27 %
Net Energy	320,021	100.00 %

Maximum Demand Record

Date: 4/20/2016	17,788 MW
Date: 4/20/2016	372,457 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	19:30:00 Hour
Total Set On Bus	16,096 MW
TNB Generation	3,231 MW
IPP Generation	11,828 MW
Spinning Reserve	1,032 MW
Maximum Demand	15,098 MW
Net Energy	320,021 MWH
Load Factor	88.32 %

Fuel Cost

Total Cost:	48,901,305.20 RM
Cost per Unit	16.38 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	274
Hydro	465
Syncon	511
Thermal	200
Total	1,450

Time Weather Temperature

Afternoon	Hot	38
Morning	Cloudy	28

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	13598	12869	12582	12166	11692	11682	11684	11623	11456	12310	13169	13765	13744	13552	13871	14218	14357	14267	13885	13996	15094	15025	14511	14357

Prepared By: -Select Name-

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