

Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	3,043 MW
Hydro	2,498 MW
Distillate	0 MW
Total TNB	5,541 MW
Total IPP	14,163 MW
Total Co-Gen	70 MW
Total System	20,338 MW

Maximum Demand Record

Date: 4/20/2016	17,788 MW
Date: 4/20/2016	372,457 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	16:00:00 Hour
Total Set On Bus	18,261 MW
TNB Generation	3,284 MW
IPP Generation	13,413 MW
Spinning Reserve	1,503 MW
Maximum Demand	16,748 MW
Net Energy	359,661 MWH
Load Factor	89.48 %

Gas Usage

Station	(mmscfd)
CBPS	0
GLGR	53
PGPS	45
SRDG	4
TJGS	221
Total TNB	324
CBPS	55
KLPP	102
MPSS	46
NPRI	156
PGLA	107
PLPS	72
PTEK	15
SGB3	95
SGRI	175
Total IPP	823
Total Gas	1,147
Total Gas Required	1,147

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Generation Mix

Type	MWh	Percentage
Gas	45,369	12.61 %
Hydro	19,384	5.39 %
Total TNB	64,753	18.00 %
ST-Coal	182,542	50.75 %
Gas	110,416	30.70 %
Total IPP	292,958	81.45 %
Co-Gen	1,572	0.44 %
Total Co-Gen	1,572	0.44 %
Total Generation	359,283	99.89 %
PLTG	321	0.09 %
HVDC	-699	-0.19 %
Interconnection	-378	-0.11 %
Net Energy	359,661	100.00 %

Fuel Cost

Total Cost:	58,657,209.20 RM
Cost per Unit	17.26 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	362
Hydro	422
Syncon	801
Thermal	164
Total	1,749

Time Weather Temperature

Time	Weather	Temperature
Afternoon	Hot	35
Morning	Sunny	26

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	14965	14273	13696	13266	12932	12746	12827	12682	13026	14714	15540	16235	16213	15736	16046	16590	16748	16536	15385	15189	16313	16170	15689	15411

