

### Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	3,043 MW
Hydro	2,473 MW
Distillate	0 MW
<b>Total TNB</b>	<b>5,516 MW</b>
<b>Total IPP</b>	<b>14,511 MW</b>
<b>Total Co-Gen</b>	<b>70 MW</b>
<b>Total System</b>	<b>20,661 MW</b>

### Generation Mix

Type	MWh	Percentage
ST-Gas	24	0.01 %
Gas	47,701	13.13 %
Hydro	21,086	5.80 %
<b>Total TNB</b>	<b>68,811</b>	<b>18.94 %</b>
ST-Coal	190,801	52.51 %
Gas	101,819	28.02 %
<b>Total IPP</b>	<b>292,620</b>	<b>80.54 %</b>
Co-Gen	1,507	0.41 %
<b>Total Co-Gen</b>	<b>1,507</b>	<b>0.41 %</b>
<b>Total Generation</b>	<b>362,938</b>	<b>99.89 %</b>
PLTG	338	0.09 %
EGAT	-38	-0.01 %
HVDC	-701	-0.19 %
<b>Interconnection</b>	<b>-401</b>	<b>-0.11 %</b>
<b>Net Energy</b>	<b>363,339</b>	<b>100.00 %</b>

### Maximum Demand Record

Date: 4/20/2016	17,788 MW
Date: 4/20/2016	372,457 MWH

### Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	16:00:00 Hour
Total Set On Bus	18,648 MW
TNB Generation	3,711 MW
IPP Generation	13,302 MW
Spinning Reserve	1,572 MW
Maximum Demand	17,067 MW
Net Energy	363,339 MWH
Load Factor	88.70 %

### Fuel Cost

### Average Spinning Reserve During Peak Hour

Type	MW
GT	309
Hydro	444
Syncon	628
Thermal	165
<b>Total</b>	<b>1,546</b>

Time	Weather	Temperature
Afternoon	Hot	35
Morning	Sunny	25

### Gas Usage

Station	(mmscfd)
CBPS	7
GLGR	55
PGPS	49
SRDG	21
TJGS	213
<b>Total TNB</b>	<b>344</b>
CBPS	54
KLPP	101
MPSS	21
NPRI	153
PDPS	6
PGLA	56
PKLG	5
PLPS	74
PTEK	34
SGB3	99
SGRI	158
<b>Total IPP</b>	<b>762</b>
<b>Total Gas</b>	<b>1,106</b>
<b>Total Gas Required</b>	<b>1,106</b>

### Alternate Fuel Usage

Station	(mmscfd)
<b>Total</b>	<b>0</b>

### Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	14755	14096	13576	13140	12894	12659	12887	12792	13198	14858	15796	16565	16435	16127	16783	16978	17075	16742	15612	15296	16574	16470	16034	15738





