

Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	3,248 MW
Hydro	2,133 MW
Distillate	0 MW
Total TNB	5,381 MW
Total IPP	15,123 MW
Total Co-Gen	0 MW
Total System	21,068 MW

Maximum Demand Record

Date: 4/20/2016	17,788 MW
Date: 4/20/2016	372,457 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	16:30:00 Hour
Total Set On Bus	17,789 MW
TNB Generation	3,075 MW
IPP Generation	13,268 MW
Spinning Reserve	1,396 MW
Maximum Demand	16,387 MW
Net Energy	350,138 MWH
Load Factor	89.03 %

Gas Usage

Station	(mmscfd)
GLGR	52
PGPS	2
SRDG	5
TJGS	205
Total TNB	264
CBPS	54
KLPP	99
NPRI	146
PGLA	89
PLPS	68
PTEK	9
SGB3	64
SGRI	113
SKSP	49
Total IPP	692
Total Gas	956

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Generation Mix

Type	MWh	Percentage
Gas	36,525	10.43 %
Hydro	21,929	6.26 %
Total TNB	58,454	16.69 %
ST-Coal	195,033	55.70 %
Gas	94,943	27.12 %
Total IPP	289,976	82.82 %
Co-Gen	1,289	0.37 %
Total Co-Gen	1,289	0.37 %
Total Generation	349,719	99.88 %
PLTG	369	0.11 %
HVDC	-788	-0.23 %
Interconnection	-419	-0.12 %
Net Energy	350,138	100.00 %

Fuel Cost

Total Cost:	54,899,344.89 RM
Cost per Unit	16.74 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	649
Hydro	220
Syncon	583
Thermal	190
Total	1,642

Time Weather Temperature

Time	Weather	Temperature
Afternoon	Hot	32
Morning	Sunny	28

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	14258	13689	13097	12749	12429	12314	12403	12500	12767	14466	15354	15909	15841	15298	15527	16261	16355	16137	15030	14810	15972	15886	15329	15157

