

Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	2,846 MW
Hydro	2,016 MW
Distillate	0 MW
Total TNB	4,862 MW
Total IPP	13,538 MW
Total Co-Gen	76 MW
Total System	18,476 MW

Maximum Demand Record

Date: 4/20/2016	17,788 MW
Date: 4/20/2016	372,457 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	20:00:00 Hour
Total Set On Bus	16,098 MW
TNB Generation	2,980 MW
IPP Generation	11,728 MW
Spinning Reserve	1,317 MW
Maximum Demand	14,869 MW
Net Energy	321,853 MWH
Load Factor	90.19 %

Gas Usage

Station	(mmscfd)
GLGR	52
PAKA	47
PGPS	41
SRDG	5
TJGS	112
Total TNB	257
CBPS	54
KLPP	81
MPSS	47
PGLA	110
PLPS	102
PTEK	8
SGB3	75
SGRI	193
SKSP	59
YPKA	2
PKLG	2
Total IPP	731
Total Gas	988
Total Gas Required	988

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Generation Mix

Type	MWh	Percentage
Gas	33,593	10.44 %
Hydro	21,030	6.53 %
Total TNB	54,623	16.97 %
ST-Coal	168,819	52.45 %
ST-Gas	181	0.06 %
Gas	94,827	29.46 %
Total IPP	263,827	81.97 %
Co-Gen	1,757	0.55 %
Total Co-Gen	1,757	0.55 %
Total Generation	320,207	99.49 %
PLTG	-946	-0.29 %
HVDC	-700	-0.22 %
Interconnection	-1,646	-0.51 %
Net Energy	321,853	100.00 %

Fuel Cost

Average Spinning Reserve During Peak Hour

Type	MW
GT	414
Hydro	326
Syncon	374
Thermal	192
Total	1,306

Time	Weather	Temperature
Afternoon	Cloudy	34
Morning	Sunny	28

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	14148	13547	12998	12487	12026	11864	11956	11758	11596	12793	13436	14035	13982	13647	14026	14097	14136	13893	13457	13563	14869	14685	14393	14054

