

Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	3,186 MW
Hydro	2,011 MW
Distillate	0 MW
Total TNB	5,197 MW
Total IPP	13,561 MW
Total Co-Gen	80 MW
Total System	19,402 MW

Maximum Demand Record

Date: 4/20/2016	17,788 MW
Date: 4/20/2016	372,457 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	14:30:00 Hour
Total Set On Bus	17,884 MW
TNB Generation	4,160 MW
IPP Generation	12,427 MW
Spinning Reserve	1,240 MW
Maximum Demand	16,693 MW
Net Energy	347,970 MWH
Load Factor	86.86 %

Gas Usage

Station	(mmscfd)
CBPS	29
GLGR	46
PAKA	66
PGPS	39
SRDG	13
TJGS	164
Total TNB	358
CBPS	54
KLPP	96
MPSS	40
PDPS	10
PGLA	100
PLPS	68
PTEK	13
SGB3	73
SGRI	177
SKSP	32
YPKA	6
Total IPP	668
Total Gas	1,026
Total Gas Required	1,026

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Generation Mix

Type	MWh	Percentage
Gas	47,699	13.71 %
Hydro	25,106	7.21 %
Total TNB	72,805	20.92 %
ST-Coal	185,172	53.21 %
Gas	87,520	25.15 %
Total IPP	272,692	78.37 %
Co-Gen	1,438	0.41 %
Total Co-Gen	1,438	0.41 %
Total Generation	346,935	99.70 %
PLTG	-292	-0.08 %
HVDC	-743	-0.21 %
Interconnection	-1,035	-0.30 %
Net Energy	347,970	100.00 %

Fuel Cost

Total Cost:	53,929,878.14 RM
Cost per Unit	16.76 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	707
Hydro	327
Syncon	135
Thermal	175
Total	1,344

Time Weather Temperature

Afternoon	Hot	33
Morning	Sunny	26

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	13573	13025	12390	12143	11712	11731	11895	12041	12594	14552	15429	16215	16210	15932	16434	16565	16609	16271	15208	14944	15922	15924	15381	14848

