

Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	3,549 MW
Hydro	1,952 MW
Distillate	0 MW
Total TNB	5,501 MW
Total IPP	14,635 MW
Total Co-Gen	70 MW
Total System	20,206 MW

Maximum Demand Record

Date: 4/20/2016	17,788 MW
Date: 4/20/2016	372,457 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	22:00:00 Hour
Total Set On Bus	16,556 MW
TNB Generation	3,000 MW
IPP Generation	12,006 MW
Spinning Reserve	1,486 MW
Maximum Demand	15,063 MW
Net Energy	319,087 MWH
Load Factor	88.26 %

Gas Usage

Station	(mmscfd)	Station	(mmscfd)
GLGR	33	Total	0
PAKA	8		
PGPS	43		
SRDG	8		
TJGS	196		
Total TNB	287		
CBPS	53		
KLPP	75		
MPSS	6		
NPRI	141		
PGLA	111		
PLPS	50		
PTEK	7		
SGB3	59		
SGRI	85		
PKLG	4		
Total IPP	592		
Total Gas	879		
Total Gas Required	879		

Generation Mix

Type	MWh	Percentage
Gas	39,308	12.32 %
Hydro	19,011	5.96 %
Total TNB	58,319	18.28 %
ST-Coal	178,842	56.05 %
ST-Gas	401	0.13 %
Gas	80,100	25.10 %
Total IPP	259,343	81.28 %
Co-Gen	1,528	0.48 %
Total Co-Gen	1,528	0.48 %
Total Generation	319,190	100.03 %
PLTG	-597	-0.19 %
HVDC	700	0.22 %
Interconnection	103	0.03 %
Net Energy	319,087	100.00 %

Fuel Cost

Total Cost:	48,343,588.35 RM
Cost per Unit	16.10 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	446
Hydro	220
Syncon	600
Thermal	227
Total	1,493

Time Weather Temperature

Time	Weather	Temperature
Afternoon	Hot	32
Morning	Sunny	28

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	14204	13603	13102	12714	12487	12288	12225	11600	11181	11770	12536	13048	13177	13269	13675	13821	13981	13774	13648	13600	14497	14921	15063	14699

