

Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	3,549 MW
Hydro	1,891 MW
Distillate	0 MW
Total TNB	<u>5,440 MW</u>
Total IPP	<u>14,623 MW</u>
Total Co-Gen	<u>80 MW</u>
Total System	<u>20,143 MW</u>

Generation Mix

Type	MWh	Percentage
Gas	49,475	14.58 %
Hydro	24,612	7.25 %
Total TNB	74,087	21.83 %
ST-Coal	165,592	48.79 %
ST-Gas	3,166	0.93 %
ST-Oil	5,944	1.75 %
Gas	89,587	26.40 %
Total IPP	264,289	77.87 %
Co-Gen	1,607	0.47 %
Total Co-Gen	1,607	0.47 %
Total Generation	339,983	100.18 %
PLTG	133	0.04 %
HVDC	469	0.14 %
Interconnection	602	0.18 %
Net Energy	339,381	100.00 %

Maximum Demand Record

Date: 4/20/2016	17,788 MW
Date: 4/20/2016	372,457 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	00:00:00 Hour
Total Set On Bus	16,873 MW
TNB Generation	3,885 MW
IPP Generation	11,433 MW
Spinning Reserve	1,489 MW
Maximum Demand	15,332 MW
Net Energy	339,381 MWH
Load Factor	92.23 %

Fuel Cost

Total Cost:	53,115,969.75 RM
Cost per Unit	16.84 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	635
Hydro	173
Syncon	443
Thermal	168
Total	1,419

Time Weather Temperature

Afternoon	Hot	32
Morning	Sunny	28

Gas Usage

Station	(mmscfd)
CBPS	6
GLGR	32
PAKA	101
PGPS	50
TJGS	184
Total TNB	373
CBPS	51
KLPP	75
MPSS	56
NPRI	150
PGLA	103
PLPS	77
SGB3	66
SGRI	93
PKLG	31
Total IPP	702
Total Gas	1,075
Total Gas Required	1,134

Alternate Fuel Usage

Station	(mmscfd)
PKLG	59
Total	59

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	15332	14642	14194	13705	13427	13316	13154	12585	12362	13469	14222	14681	14522	14226	14508	14624	14511	14372	14090	14144	14708	15057	14813	14645

