

Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	2,720 MW
Hydro	1,991 MW
Distillate	0 MW
Total TNB	4,711 MW
Total IPP	15,731 MW
Total Co-Gen	0 MW
Total System	21,006 MW

Generation Mix

Type	MWh	Percentage
Gas	37,728	10.74 %
Hydro	19,403	5.52 %
Total TNB	57,131	16.26 %
ST-Coal	201,461	57.34 %
Gas	90,713	25.82 %
Total IPP	292,174	83.16 %
Co-Gen	1,613	0.46 %
Total Co-Gen	1,613	0.46 %
Total Generation	350,918	99.88 %
PLTG	-394	-0.11 %
HVDC	-44	-0.01 %
Interconnection	-438	-0.12 %
Net Energy	351,356	100.00 %

Maximum Demand Record

Date: 4/20/2016	17,788 MW
Date: 4/20/2016	372,457 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	14:30:00 Hour
Total Set On Bus	17,976 MW
TNB Generation	2,846 MW
IPP Generation	13,767 MW
Spinning Reserve	1,328 MW
Maximum Demand	16,713 MW
Net Energy	351,356 MWH
Load Factor	87.60 %

Fuel Cost

Total Cost:	53,801,786.25 RM
Cost per Unit	16.23 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	478
Hydro	458
Syncon	413
Thermal	297
Total	1,646

Time	Weather	Temperature
Afternoon	Hot	32
Morning	Sunny	25

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	14102	13493	12908	12595	12415	12386	12288	12185	12692	14430	15343	15886	15964	15808	16389	16647	16638	16182	15310	15052	15692	15870	15575	15238

Gas Usage

Station	(mmscfd)
CBPS	26
GLGR	48
PAKA	50
PGPS	41
SRDG	3
TJGS	123
Total TNB	291
CBPS	55
KLPP	90
MPSS	48
NPRI	139
PGLA	94
PLPS	73
PTEK	10
SGRI	162
Total IPP	671
Total Gas	962
Total Gas Required	962

Alternate Fuel Usage

Station	(mmscfd)
Total	0

