

Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	2,942 MW
Hydro	2,177 MW
Distillate	0 MW
Total TNB	5,119 MW
Total IPP	13,845 MW
Total Co-Gen	0 MW
Total System	19,528 MW

Generation Mix

Type	MWh	Percentage
Gas	51,775	14.73 %
Hydro	26,366	7.50 %
Total TNB	78,141	22.24 %
ST-Coal	179,554	51.10 %
Gas	91,438	26.02 %
Total IPP	270,992	77.12 %
Co-Gen	1,823	0.52 %
Total Co-Gen	1,823	0.52 %
Total Generation	350,956	99.87 %
PLTG	-702	-0.20 %
EGAT	-37	-0.01 %
HVDC	285	0.08 %
Interconnection	-454	-0.13 %
Net Energy	351,410	100.00 %

Maximum Demand Record

Date: 4/20/2016	17,788 MW
Date: 4/20/2016	372,457 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	16:00:00 Hour
Total Set On Bus	17,884 MW
TNB Generation	3,796 MW
IPP Generation	12,507 MW
Spinning Reserve	1,505 MW
Maximum Demand	16,412 MW
Net Energy	351,410 MWH
Load Factor	89.22 %

Fuel Cost

Total Cost:	54,071,046.65 RM
Cost per Unit	16.65 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	712
Hydro	518
Syncon	174
Thermal	199
Total	1,603

Time	Weather	Temperature
Afternoon	Cloudy	32
Morning	Sunny	28

Gas Usage

Station	(mmscfd)
CBPS	38
GLGR	46
PAKA	104
PGPS	36
TJGS	176
Total TNB	401
CBPS	57
KLPP	89
MPSS	43
NPRI	152
PGLA	99
PLPS	68
SGRI	175
Total IPP	683
Total Gas	1,083

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Total Gas Required 1,083

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	14660	13964	13455	12939	12692	12579	12723	12620	12822	14468	15292	15932	15923	15458	15639	16302	16412	16118	14893	14872	15819	15552	15249	14983

