

Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	2,942 MW
Hydro	2,177 MW
Distillate	0 MW
Total TNB	5,119 MW
Total IPP	15,180 MW
Total Co-Gen	80 MW
Total System	20,379 MW

Generation Mix

Type	MWh	Percentage
Gas	56,398	15.71 %
Hydro	28,803	8.03 %
Total TNB	85,201	23.74 %
ST-Coal	177,025	49.33 %
ST-Gas	458	0.13 %
Gas	94,702	26.39 %
Total IPP	272,185	75.84 %
Co-Gen	1,820	0.51 %
Total Co-Gen	1,820	0.51 %
Total Generation	359,206	100.09 %
PLTG	-348	-0.10 %
HVDC	673	0.19 %
Interconnection	325	0.09 %
Net Energy	358,881	100.00 %

Maximum Demand Record

Date: 4/20/2016	17,788 MW
Date: 4/20/2016	372,457 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	15:00:00 Hour
Total Set On Bus	18,507 MW
TNB Generation	4,409 MW
IPP Generation	12,698 MW
Spinning Reserve	1,324 MW
Maximum Demand	17,179 MW
Net Energy	358,881 MWH
Load Factor	87.04 %

Fuel Cost

Total Cost:	55,593,107.20 RM
Cost per Unit	16.82 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	578
Hydro	449
Syncon	157
Thermal	196
Total	1,380

Time Weather Temperature

Afternoon	Hot	32
Morning	Sunny	28

Gas Usage

Station	(mmscfd)
CBPS	44
GLGR	52
PAKA	138
PGPS	40
SRDG	12
TJGS	159
Total TNB	445
CBPS	54
KLPP	96
MPSS	55
NPRI	148
PGLA	110
PKLG	6
PLPS	73
PTEK	15
SGRI	162
PKLG	5
Total IPP	723
Total Gas	1,168
Total Gas Required	1,168

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	14405	13717	13241	12801	12390	12355	12569	12463	12990	14776	15737	16477	16472	16275	16848	17179	17046	16688	15614	15326	16272	16092	15467	15236

