

Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	3,199 MW
Hydro	2,222 MW
Distillate	0 MW
Total TNB	<u>5,421 MW</u>
Total IPP	<u>14,101 MW</u>
Total Co-Gen	<u>48 MW</u>
Total System	<u>19,570 MW</u>

Generation Mix

Type	MWh	Percentage
Gas	61,795	17.35 %
Hydro	24,356	6.84 %
Total TNB	86,151	24.19 %
ST-Coal	166,153	46.64 %
ST-Gas	9,439	2.65 %
Gas	93,637	26.29 %
Total IPP	269,229	75.58 %
Co-Gen	1,395	0.39 %
Total Co-Gen	1,395	0.39 %
Total Generation	356,775	100.16 %
PLTG	-75	-0.02 %
HVDC	636	0.18 %
Interconnection	561	0.16 %
Net Energy	356,214	100.00 %

Maximum Demand Record

Date: 4/20/2016	17,788 MW
Date: 4/20/2016	372,457 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	14:30:00 Hour
Total Set On Bus	18,237 MW
TNB Generation	4,655 MW
IPP Generation	12,283 MW
Spinning Reserve	1,242 MW
Maximum Demand	16,971 MW
Net Energy	356,214 MWH
Load Factor	87.46 %

Fuel Cost

Total Cost:	57,010,995.05 RM
Cost per Unit	17.15 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	467
Hydro	335
Syncon	437
Thermal	194
Total	1,433

Time Weather Temperature

Afternoon	Hot	33
Morning	Sunny	25

Gas Usage

Station	(mmscfd)
CBPS	48
GLGR	50
PAKA	171
PGPS	42
SRDG	22
TJGS	160
Total TNB	492
CBPS	57
KLPP	98
NPRI	154
PDPS	6
PGLA	110
PKLG	6
PLPS	67
PTEK	39
SGRI	172
PKLG	95
Total IPP	802
Total Gas	1,294

Total Gas Required 1,294

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	13637	13405	12919	12398	12096	12070	12044	12155	12920	14955	15916	16790	16707	16354	16747	16895	16936	16559	15361	15242	16359	16139	15658	15219

