

### Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	3,049 MW
Hydro	2,361 MW
Distillate	0 MW
<b>Total TNB</b>	<b>5,410 MW</b>
<b>Total IPP</b>	<b>13,309 MW</b>
<b>Total Co-Gen</b>	<b>48 MW</b>
<b>Total System</b>	<b>18,767 MW</b>

### Generation Mix

Type	MWh	Percentage
Gas	54,319	16.88 %
Hydro	20,591	6.40 %
<b>Total TNB</b>	<b>74,910</b>	<b>23.28 %</b>
ST-Coal	160,159	49.77 %
ST-Gas	8,096	2.52 %
Gas	76,282	23.70 %
<b>Total IPP</b>	<b>244,537</b>	<b>75.99 %</b>
Co-Gen	1,387	0.43 %
<b>Total Co-Gen</b>	<b>1,387</b>	<b>0.43 %</b>
<b>Total Generation</b>	<b>320,834</b>	<b>99.70 %</b>
PLTG	-279	-0.09 %
HVDC	-695	-0.22 %
<b>Interconnection</b>	<b>-974</b>	<b>-0.30 %</b>
<b>Net Energy</b>	<b>321,808</b>	<b>100.00 %</b>

### Maximum Demand Record

Date: 4/20/2016	17,788 MW
Date: 4/20/2016	372,457 MWH

### Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	21:00:00 Hour
Total Set On Bus	16,318 MW
TNB Generation	3,685 MW
IPP Generation	11,249 MW
Spinning Reserve	1,327 MW
Maximum Demand	14,992 MW
Net Energy	321,808 MWH
Load Factor	89.44 %

### Fuel Cost

Total Cost:	48,751,642.95 RM
Cost per Unit	18.22 cents/kWH

### Average Spinning Reserve During Peak Hour

Type	MW
GT	532
Hydro	287
Syncon	806
Thermal	226
<b>Total</b>	<b>1,851</b>

### Time Weather Temperature

Afternoon	Hot	33
Morning	Sunny	25

### Gas Usage

Station	(mmscfd)
CBPS	28
GLGR	49
PAKA	138
PGPS	49
TJGS	159
<b>Total TNB</b>	<b>423</b>
CBPS	52
KLPP	87
NPRI	143
PGLA	68
PLPS	65
SGRI	148
PKLG	83
<b>Total IPP</b>	<b>646</b>
<b>Total Gas</b>	<b>1,069</b>

### Alternate Fuel Usage

Station	(mmscfd)
<b>Total</b>	<b>0</b>

**Total Gas Required 1,069**

### Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	14513	13906	13383	12911	12683	12422	12210	11804	11428	12078	12781	13376	13439	13509	13740	13697	13820	13554	13236	13657	14931	14992	14921	14573





