

Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	2,962 MW
Hydro	2,354 MW
Distillate	0 MW
Total TNB	5,316 MW
Total IPP	13,463 MW
Total Co-Gen	48 MW
Total System	19,391 MW

Generation Mix

Type	MWh	Percentage
Gas	46,266	13.80 %
Hydro	21,285	6.35 %
Total TNB	67,551	20.15 %
ST-Coal	177,057	52.82 %
Gas	90,338	26.95 %
Total IPP	267,395	79.77 %
Co-Gen	2,073	0.62 %
Total Co-Gen	2,073	0.62 %
Total Generation	337,019	100.55 %
PLTG	1,110	0.33 %
HVDC	721	0.22 %
Interconnection	1,831	0.55 %
Net Energy	335,188	100.00 %

Maximum Demand Record

Date: 4/20/2016	17,788 MW
Date: 4/20/2016	372,457 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	20:30:00 Hour
Total Set On Bus	16,754 MW
TNB Generation	3,475 MW
IPP Generation	11,829 MW
Spinning Reserve	1,360 MW
Maximum Demand	15,332 MW
Net Energy	335,188 MWH
Load Factor	91.09 %

Fuel Cost

Total Cost:	52,895,812.00 RM
Cost per Unit	16.76 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	376
Hydro	360
Syncon	802
Thermal	177
Total	1,715

Time Weather Temperature

Afternoon	Hot	33
Morning	Sunny	25

Gas Usage

Station	(mmscfd)
CBPS	49
GLGR	48
PAKA	102
PGPS	43
SRDG	3
TJGS	13
TJGS	111
Total TNB	369

CBPS	55
KLPP	106
MPSS	2
NPRI	87
PGLA	116
PLPS	94
PTEK	6
SGB3	86
SGRI	68
SKSP	53
Total IPP	674

Total Gas	1,042
Total Gas Required	1,042

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	14642	13870	13492	12989	12703	12480	12408	12160	12093	13193	14017	14923	14768	14357	14678	14770	14832	14461	14053	14253	15240	15154	14837	14560

