

Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	2,724 MW
Hydro	2,334 MW
Distillate	0 MW
Total TNB	5,058 MW
Total IPP	13,689 MW
Total Co-Gen	0 MW
Total System	19,311 MW

Generation Mix

Type	MWh	Percentage
Gas	47,838	13.60 %
Hydro	23,350	6.64 %
Total TNB	71,188	20.23 %
ST-Coal	177,135	50.35 %
Gas	102,896	29.25 %
Total IPP	280,031	79.59 %
Co-Gen	1,781	0.51 %
Total Co-Gen	1,781	0.51 %
Total Generation	353,000	100.33 %
PLTG	445	0.13 %
HVDC	720	0.20 %
Interconnection	1,165	0.33 %
Net Energy	351,835	100.00 %

Maximum Demand Record

Date: 4/20/2016	17,788 MW
Date: 4/20/2016	372,457 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	16:30:00 Hour
Total Set On Bus	18,013 MW
TNB Generation	4,188 MW
IPP Generation	12,559 MW
Spinning Reserve	1,198 MW
Maximum Demand	16,782 MW
Net Energy	351,835 MWH
Load Factor	87.35 %

Fuel Cost

Total Cost:	56,593,169.20 RM
Cost per Unit	17.18 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	543
Hydro	516
Syncon	345
Thermal	144
Total	1,548

Time	Weather	Temperature
Afternoon	Hot	25
Morning	Sunny	33

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	14268	13666	13157	12868	12440	12273	12431	12283	12593	14252	15151	15823	15849	15437	15873	16531	16710	16417	15383	15078	16175	15999	15521	15006

Gas Usage

Station	(mmscfd)
CBPS	48
GLGR	53
PAKA	90
PGPS	41
SRDG	18
TJGS	131
Total TNB	381
CBPS	54
KLPP	116
MPSS	51
NPRI	153
PDPS	9
PGLA	113
PKLG	2
PLPS	67
PTEK	30
SGB3	51
SGRI	91
SKSP	46
Total IPP	782
Total Gas	1,163
Total Gas Required	1,163

Alternate Fuel Usage

Station	(mmscfd)
Total	0

