

Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	2,586 MW
Hydro	2,309 MW
Distillate	0 MW
Total TNB	4,895 MW
Total IPP	14,803 MW
Total Co-Gen	0 MW
Total System	20,262 MW

Maximum Demand Record

Date: 4/20/2016	17,788 MW
Date: 4/20/2016	372,457 MWH

Gas Usage

Station	(mmscfd)
CBPS	56
GLGR	53
PAKA	139
PGPS	34
SRDG	5
TJGS	104
Total TNB	391

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	14:30:00 Hour
Total Set On Bus	18,246 MW
TNB Generation	3,504 MW
IPP Generation	13,233 MW
Spinning Reserve	1,438 MW
Maximum Demand	16,796 MW
Net Energy	350,841 MWH
Load Factor	87.03 %

Generation Mix

Type	MWh	Percentage
Gas	48,929	13.95 %
Hydro	19,477	5.55 %
Total TNB	68,406	19.50 %
ST-Coal	184,953	52.72 %
Gas	96,164	27.41 %
Total IPP	281,117	80.13 %
Co-Gen	1,780	0.51 %
Total Co-Gen	1,780	0.51 %
Total Generation	351,303	100.13 %
PLTG	-262	-0.07 %
HVDC	724	0.21 %
Interconnection	462	0.13 %
Net Energy	350,841	100.00 %

Fuel Cost

Total Cost:	56,492,422.85 RM
Cost per Unit	17.02 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	500
Hydro	419
Syncon	600
Thermal	108
Total	1,627

CBPS	53
KLPP	96
MPSS	47
NPRI	146
PDPS	3
PGLA	105
PKLG	2
PLPS	80
PTEK	13
SGB3	2
SGRI	153
SKSP	24
Total IPP	724

Total Gas 1,115

Total Gas Required 1,115

Time	Weather	Temperature
Afternoon	Hot	35
Morning	Sunny	25

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	14012	13241	12826	12451	12281	11992	12306	12289	12720	14612	15531	16242	16396	16007	16507	16741	16615	16226	15193	15055	15868	15697	15111	14614

