

Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	2,451 MW
Hydro	2,309 MW
Distillate	0 MW
Total TNB	4,760 MW
Total IPP	14,113 MW
Total Co-Gen	80 MW
Total System	19,517 MW

Generation Mix

Type	MWh	Percentage
Gas	46,990	13.21 %
Hydro	25,066	7.05 %
Total TNB	72,056	20.25 %
ST-Coal	171,350	48.17 %
Gas	111,523	31.35 %
Total IPP	282,873	79.51 %
Co-Gen	1,757	0.49 %
Total Co-Gen	1,757	0.49 %
Total Generation	356,686	100.26 %
PLTG	206	0.06 %
HVDC	724	0.20 %
Interconnection	930	0.26 %
Net Energy	355,756	100.00 %

Maximum Demand Record

Date: 4/20/2016	17,788 MW
Date: 4/20/2016	372,457 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	16:00:00 Hour
Total Set On Bus	18,359 MW
TNB Generation	3,888 MW
IPP Generation	12,876 MW
Spinning Reserve	1,522 MW
Maximum Demand	16,821 MW
Net Energy	355,756 MWH
Load Factor	88.12 %

Fuel Cost
Average Spinning Reserve During Peak Hour

Type	MW
GT	592
Hydro	473
Syncon	339
Thermal	120
Total	1,524

Time	Weather	Temperature
Afternoon	Cloudy	34
Morning	Cloudy	28

Gas Usage

Station	(mmscfd)
CBPS	37
GLGR	54
PAKA	153
PGPS	17
SRDG	12
TJGS	106
Total TNB	378

Alternate Fuel Usage

Station	(mmscfd)
Total	0

CBPS	57
KLPP	114
MPSS	51
NPRI	142
PDPS	9
PGLA	114
PKLG	7
PLPS	89
PTEK	11
SGB3	51
SGRI	155
SKSP	46
Total IPP	845
Total Gas	1,222
Total Gas Required	1,222

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	14625	13965	13352	13033	12645	12438	12666	12572	13013	14753	15775	16339	16163	15748	16366	16796	16821	16362	15269	15126	15964	15790	15135	14625

