

Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	2,708 MW
Hydro	2,208 MW
Distillate	0 MW
Total TNB	4,916 MW
Total IPP	14,650 MW
Total Co-Gen	0 MW
Total System	20,130 MW

Maximum Demand Record

Date: 4/20/2016	17,788 MW
Date: 4/20/2016	372,457 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	16:30:00 Hour
Total Set On Bus	17,223 MW
TNB Generation	3,657 MW
IPP Generation	12,375 MW
Spinning Reserve	1,128 MW
Maximum Demand	16,147 MW
Net Energy	333,519 MWH
Load Factor	86.06 %

Gas Usage

Station	(mmscfd)
CBPS	39
GLGR	55
PAKA	59
PGPS	40
SRDG	4
TJGS	103
Total TNB	300
CBPS	52
KLPP	71
MPSS	46
NPRI	135
PGLA	95
PLPS	68
PTEK	18
SGRI	183
Total IPP	668
Total Gas	968

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Generation Mix

Type	MWh	Percentage
Gas	38,123	11.43 %
Hydro	18,444	5.53 %
Total TNB	56,567	16.96 %
ST-Coal	186,928	56.05 %
Gas	87,712	26.30 %
Total IPP	274,640	82.35 %
Co-Gen	1,593	0.48 %
Total Co-Gen	1,593	0.48 %
Total Generation	332,800	99.78 %
PLTG	-113	-0.03 %
HVDC	-606	-0.18 %
Interconnection	-719	-0.22 %
Net Energy	333,519	100.00 %

Fuel Cost

Total Cost:	54,413,599.85 RM
Cost per Unit	17.31 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	472
Hydro	506
Syncon	241
Thermal	134
Total	1,353

Time Weather Temperature

Time	Weather	Temperature
Afternoon	Hot	32
Morning	Sunny	25

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	12764	12123	11727	11325	11080	10966	11353	11658	12117	13940	14820	15600	15496	15167	15693	16035	16145	15737	14676	14528	15455	15313	14804	14274

Prepared By: -Select Name-

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