

Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	2,668 MW
Hydro	2,483 MW
Distillate	0 MW
Total TNB	5,151 MW
Total IPP	14,360 MW
Total Co-Gen	0 MW
Total System	20,075 MW

Generation Mix

Type	MWh	Percentage
Gas	39,323	11.61 %
Hydro	17,303	5.11 %
Total TNB	56,626	16.72 %
ST-Coal	184,317	54.41 %
Gas	95,535	28.20 %
Total IPP	279,852	82.61 %
Co-Gen	1,775	0.52 %
Total Co-Gen	1,775	0.52 %
Total Generation	338,253	99.85 %
PLTG	178	0.05 %
HVDC	-698	-0.21 %
Interconnection	-520	-0.15 %
Net Energy	338,773	100.00 %

Maximum Demand Record

Date: 4/20/2016	17,788 MW
Date: 4/20/2016	372,457 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	16:00:00 Hour
Total Set On Bus	17,471 MW
TNB Generation	3,161 MW
IPP Generation	12,971 MW
Spinning Reserve	1,267 MW
Maximum Demand	16,252 MW
Net Energy	338,773 MWH
Load Factor	86.85 %

Fuel Cost

Total Cost:	56,209,906.05 RM
Cost per Unit	17.52 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	336
Hydro	340
Syncon	887
Thermal	142
Total	1,705

Time Weather Temperature

Afternoon	Hot	33
Morning	Sunny	26

Gas Usage

Station	(mmscfd)
CBPS	59
GLGR	53
PAKA	20
SRDG	18
TJGS	156
Total TNB	307
KLPP	110
MPSS	57
NPRI	142
PDPS	12
PGLA	53
PKLG	4
PLPS	92
PTEK	42
SGRI	175
SKSP	53
Total IPP	741
Total Gas	1,048
Total Gas Required	1,048

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	13646	12962	12523	12038	11725	11665	11842	12005	12227	13769	14744	15358	15479	14945	15378	15986	16252	15815	14927	14474	15528	15334	14784	14593

