

Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	3,547 MW
Hydro	2,308 MW
Distillate	0 MW
Total TNB	<u>5,855 MW</u>
Total IPP	<u>13,033 MW</u>
Total Co-Gen	<u>90 MW</u>
Total System	<u>19,260 MW</u>

Maximum Demand Record

Date: 4/20/2016	17,788 MW
Date: 4/20/2016	372,457 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	16:30:00 Hour
Total Set On Bus	17,681 MW
TNB Generation	3,946 MW
IPP Generation	12,469 MW
Spinning Reserve	1,187 MW
Maximum Demand	16,456 MW
Net Energy	349,139 MWH
Load Factor	88.40 %

Gas Usage

Station	(mmscfd)
CBPS	60
GLGR	54
PAKA	35
PGPS	51
SRDG	27
TJGS	217
Total TNB	445
KLPP	99
MPSS	51
NPRI	149
PDPS	27
PGLA	109
PKLG	9
PLPS	71
PTEK	42
SGB3	74
SGRI	188
SKSP	48
Total IPP	868
Total Gas	1,313
Total Gas Required	1,313

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Generation Mix

Type	MWh	Percentage
Gas	58,085	16.64 %
Hydro	20,735	5.94 %
Total TNB	78,820	22.58 %
ST-Coal	158,305	45.34 %
Gas	111,079	31.82 %
Total IPP	269,384	77.16 %
Co-Gen	1,880	0.54 %
Total Co-Gen	1,880	0.54 %
Total Generation	350,084	100.27 %
PLTG	216	0.06 %
HVDC	729	0.21 %
Interconnection	945	0.27 %
Net Energy	349,139	100.00 %

Fuel Cost

Total Cost:	59,576,561.50 RM
Cost per Unit	18.13 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	376
Hydro	307
Syncon	596
Thermal	97
Total	1,376

Time Weather Temperature

Afternoon	Hot	35
Morning	Cloudy	28

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	14067	13328	12939	12584	12305	12153	12409	12352	12712	14436	15287	15856	15801	15549	16174	16416	16423	16140	14951	14807	15911	15831	15310	14856

