

Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	3,286 MW
Hydro	2,332 MW
Distillate	0 MW
Total TNB	5,618 MW
Total IPP	14,412 MW
Total Co-Gen	80 MW
Total System	20,392 MW

Maximum Demand Record

Date: 4/20/2016	17,788 MW
Date: 4/20/2016	372,457 MWH

Gas Usage

Station	(mmscfd)	Station	(mmscfd)
GLGR	53	Total	0
PAKA	45		
PGPS	50		
SRDG	13		
TJGS	105		
Total TNB	266		
CBPS	53		
KLPP	108		
NPRI	148		
PDPS	3		
PGLA	109		
PKLG	2		
PLPS	100		
PTEK	32		
SGB3	59		
SGRI	212		
SKSP	50		
Total IPP	876		
Total Gas	1,142		
Total Gas Required	1,142		

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	16:00:00 Hour
Total Set On Bus	17,721 MW
TNB Generation	2,875 MW
IPP Generation	13,290 MW
Spinning Reserve	1,486 MW
Maximum Demand	16,172 MW
Net Energy	340,132 MWH
Load Factor	87.63 %

Generation Mix

Type	MWh	Percentage
Gas	34,260	10.07 %
Hydro	16,307	4.79 %
Total TNB	50,567	14.87 %
ST-Coal	172,572	50.74 %
Gas	116,377	34.22 %
Total IPP	288,949	84.95 %
Co-Gen	1,693	0.50 %
Total Co-Gen	1,693	0.50 %
Total Generation	341,209	100.32 %
PLTG	364	0.11 %
EGAT	-16	0.00 %
HVDC	729	0.21 %
Interconnection	1,077	0.32 %
Net Energy	340,132	100.00 %

Fuel Cost

Average Spinning Reserve During Peak Hour

Type	MW
GT	376
Hydro	193
Syncon	886
Thermal	159
Total	1,614

Time Weather Temperature

Afternoon	Hot	32
Morning	Sunny	28

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	13794	13201	12737	12296	11962	11761	11868	12010	12212	14024	14958	15520	15540	15158	15327	16023	16172	15902	14791	14286	15506	15251	14780	14473

