

Availability at Daily Maximum Demand Hour

| | |
|--------------|------------------|
| ST-Coal | 0 MW |
| ST-Gas | 0 MW |
| ST-Oil | 0 MW |
| Gas | 3,194 MW |
| Hydro | 2,512 MW |
| Distillate | 0 MW |
| Total TNB | <u>5,706 MW</u> |
| Total IPP | <u>13,932 MW</u> |
| Total Co-Gen | <u>41 MW</u> |
| Total System | <u>19,679 MW</u> |

Generation Mix

| Type | MWh | Percentage |
|-------------------------|----------------|-----------------|
| Gas | 51,737 | 16.08 % |
| Hydro | 9,874 | 3.07 % |
| Total TNB | 61,611 | 19.15 % |
| ST-Coal | 153,099 | 47.60 % |
| Gas | 105,368 | 32.76 % |
| Total IPP | 258,467 | 80.35 % |
| Co-Gen | 785 | 0.24 % |
| Total Co-Gen | 785 | 0.24 % |
| Total Generation | 320,863 | 99.75 % |
| PLTG | 28 | 0.01 % |
| HVDC | -828 | -0.26 % |
| Interconnection | -800 | -0.25 % |
| Net Energy | 321,663 | 100.00 % |

Maximum Demand Record

| | |
|-----------------|-------------|
| Date: 4/20/2016 | 17,788 MW |
| Date: 4/20/2016 | 372,457 MWH |

Set On Bus, TNB, IPP And MD

| | |
|-------------------------------|---------------|
| Daily Maximum Demand Hour at: | 16:30:00 Hour |
| Total Set On Bus | 17,250 MW |
| TNB Generation | 3,453 MW |
| IPP Generation | 11,942 MW |
| Spinning Reserve | 1,819 MW |
| Maximum Demand | 15,458 MW |
| Net Energy | 321,663 MWH |
| Load Factor | 86.70 % |

Fuel Cost

| | |
|---------------|------------------|
| Total Cost: | 45,412,422.15 RM |
| Cost per Unit | 14.60 cents/kWH |

Average Spinning Reserve During Peak Hour

| Type | MW |
|--------------|--------------|
| GT | 384 |
| Hydro | 322 |
| Syncon | 851 |
| Thermal | 142 |
| Total | 1,699 |

| Time | Weather | Temperature |
|-----------|---------|-------------|
| Afternoon | Sunny | 35 |
| Morning | Cloudy | 28 |

Gas Usage

| Station | (mmscfd) |
|---------------------------|--------------|
| CBPS | 9 |
| GLGR | 55 |
| PAKA | 91 |
| PGPS | 40 |
| SRDG | 30 |
| TJGS | 176 |
| Total TNB | 402 |
| CBPS | 55 |
| KLPP | 113 |
| MPSS | 43 |
| NPRI | 152 |
| PDPS | 15 |
| PGLA | 108 |
| PLPS | 90 |
| PTEK | 30 |
| SGRI | 152 |
| SKSP | 31 |
| Total IPP | 791 |
| Total Gas | 1,193 |
| Total Gas Required | 1,193 |

Alternate Fuel Usage

| Station | (mmscfd) |
|--------------|----------|
| Total | 0 |

Hourly System MW Generation

| | 00:00 | 01:00 | 02:00 | 03:00 | 04:00 | 05:00 | 06:00 | 07:00 | 08:00 | 09:00 | 10:00 | 11:00 | 12:00 | 13:00 | 14:00 | 15:00 | 16:00 | 17:00 | 18:00 | 19:00 | 20:00 | 21:00 | 22:00 | 23:00 |
|--------------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|
| System Total | 12168 | 11529 | 11194 | 10924 | 10813 | 10666 | 11021 | 11331 | 11793 | 13548 | 14426 | 14992 | 14995 | 14643 | 15125 | 15377 | 15445 | 15179 | 14204 | 14165 | 14984 | 14767 | 14151 | 13525 |

