

Availability at Daily Maximum Demand Hour

ST-Coal	1,300 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	3,116 MW
Hydro	2,085 MW
Distillate	0 MW
Total TNB	6,501 MW
Total IPP	10,083 MW
Total Co-Gen	28 MW
Total System	16,612 MW

Generation Mix

Type	MWh	Percentage
ST-Coal	41,206	12.82 %
Gas	66,430	20.67 %
Hydro	15,595	4.85 %
Total TNB	123,231	38.34 %
ST-Coal	97,026	30.19 %
ST-Gas	4,371	1.36 %
ST-Oil	1,513	0.47 %
Gas	94,810	29.50 %
Total IPP	197,720	61.52 %
Co-Gen	762	0.24 %
Total Co-Gen	762	0.24 %
Total Generation	321,713	100.11 %
PLTG	352	0.11 %
HVDC	-14	0.00 %
Interconnection	338	0.11 %
Net Energy	321,375	100.00 %

Maximum Demand Record

Date: 6/11/2014	16,901 MW
Date: 6/24/2014	355,911 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	20:30:00 Hour
Total Set On Bus	15,715 MW
TNB Generation	5,423 MW
IPP Generation	9,143 MW
Spinning Reserve	1,116 MW
Maximum Demand	14,630 MW
Net Energy	321,375 MWH
Load Factor	91.53 %

Fuel Cost

Total Cost:	47,121,905.65 RM
Cost per Unit	15.39 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	485
Hydro	306
Syncon	313
Thermal	21
Total	1,125

Time	Weather	Temperature
Afternoon	Hot	36
Morning	Cloudy	28

Gas Usage

Station	(mmscfd)
CBPS	29
GLGR	56
PAKA	182
PGGS	17
PGPS	52
SRDG	20
TJGS	166
Total TNB	521
KLPP	108
MPSS	29
PDPS	45
PGLA	115
PKLG	16
PLPS	104
PTEK	47
SGB3	80
SGRI	176
SKSP	57
PKLG	44
Total IPP	821
Total Gas	1,342
Total Gas Required	1,357

Alternate Fuel Usage

Station	(mmscfd)
PKLG	15
Total	15

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	13995	13336	12919	12416	12150	11835	11694	11711	11509	12635	13572	14109	14146	13906	14305	14280	14295	14018	13493	13466	14615	14575	14147	13999

Prepared By: Mohd Yusof bin Ismail

Checked By: Siti Nurhamizatul Aini

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 (Gurcharan Singh)
 Pengurus Besar Kanan
 Jabatan Sistem Operasi

