

Availability at Daily Maximum Demand Hour

| | |
|---------------------|------------------|
| ST-Coal | 2,280 MW |
| ST-Gas | 0 MW |
| ST-Oil | 0 MW |
| Gas | 3,709 MW |
| Hydro | 2,138 MW |
| Distillate | 0 MW |
| Total TNB | 8,127 MW |
| Total IPP | 10,188 MW |
| Total Co-Gen | 28 MW |
| Total System | 18,343 MW |

Generation Mix

| Type | MWh | Percentage |
|-------------------------|----------------|-----------------|
| ST-Coal | 50,130 | 14.61 % |
| Gas | 70,968 | 20.68 % |
| Hydro | 17,946 | 5.23 % |
| Total TNB | 139,044 | 40.52 % |
| ST-Coal | 100,012 | 29.15 % |
| ST-Gas | 8,072 | 2.35 % |
| ST-Oil | 3,184 | 0.93 % |
| Gas | 92,185 | 26.87 % |
| Total IPP | 203,453 | 59.29 % |
| Co-Gen | 718 | 0.21 % |
| Total Co-Gen | 718 | 0.21 % |
| Total Generation | 343,215 | 100.02 % |
| PLTG | 75 | 0.02 % |
| Interconnection | 75 | 0.02 % |
| Net Energy | 343,140 | 100.00 % |

Maximum Demand Record

| | |
|-----------------|-------------|
| Date: 6/11/2014 | 16,901 MW |
| Date: 6/24/2014 | 355,911 MWH |

Set On Bus, TNB, IPP And MD

| | |
|-------------------------------|---------------|
| Daily Maximum Demand Hour at: | 14:30:00 Hour |
| Total Set On Bus | 17,338 MW |
| TNB Generation | 7,049 MW |
| IPP Generation | 9,351 MW |
| Spinning Reserve | 909 MW |
| Maximum Demand | 16,456 MW |
| Net Energy | 343,140 MWH |
| Load Factor | 86.88 % |

Fuel Cost

| | |
|---------------|------------------|
| Total Cost: | 50,509,102.65 RM |
| Cost per Unit | 15.53 cents/kWH |

Average Spinning Reserve During Peak Hour

| Type | MW |
|--------------|--------------|
| GT | 439 |
| Hydro | 389 |
| Syncon | 290 |
| Thermal | 149 |
| Total | 1,267 |

Time Weather Temperature

| | | |
|-----------|-------|----|
| Afternoon | Hot | 32 |
| Morning | Sunny | 27 |

Gas Usage

| Station | (mmscfd) |
|---------------------------|--------------|
| CBPS | 78 |
| GLGR | 56 |
| PAKA | 183 |
| PGPS | 52 |
| SRDG | 20 |
| TJGS | 165 |
| Total TNB | 554 |
| KLPP | 118 |
| PDPS | 37 |
| PGLA | 116 |
| PKLG | 10 |
| PLPS | 108 |
| PTEK | 23 |
| SGB3 | 82 |
| SGRI | 185 |
| SKSP | 55 |
| PKLG | 79 |
| Total IPP | 814 |
| Total Gas | 1,368 |
| Total Gas Required | 1,400 |

Alternate Fuel Usage

| Station | (mmscfd) |
|--------------|-----------|
| PKLG | 31 |
| Total | 31 |

Hourly System MW Generation

| | 00:00 | 01:00 | 02:00 | 03:00 | 04:00 | 05:00 | 06:00 | 07:00 | 08:00 | 09:00 | 10:00 | 11:00 | 12:00 | 13:00 | 14:00 | 15:00 | 16:00 | 17:00 | 18:00 | 19:00 | 20:00 | 21:00 | 22:00 | 23:00 |
|--------------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-------|
| System Total | 13714 | 13017 | 12598 | 12232 | 11879 | 11709 | 11990 | 12012 | 12379 | 14227 | 15087 | 15870 | 15753 | 15369 | 16096 | 16411 | 16314 | 15966 | 14788 | 14555 | 15592 | 15436 | 15070 | 14558 |

