

#### Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	3,529 MW
Hydro	1,985 MW
Distillate	0 MW
<b>Total TNB</b>	<b>5,514 MW</b>
<b>Total IPP</b>	<b>14,237 MW</b>
<b>Total Co-Gen</b>	<b>20 MW</b>
<b>Total System</b>	<b>19,771 MW</b>

#### Generation Mix

Type	MWh	Percentage
Gas	42,249	13.13 %
Hydro	6,074	1.89 %
<b>Total TNB</b>	<b>48,323</b>	<b>15.02 %</b>
ST-Coal	166,878	51.88 %
Gas	106,785	33.20 %
<b>Total IPP</b>	<b>273,663</b>	<b>85.08 %</b>
Co-Gen	436	0.14 %
<b>Total Co-Gen</b>	<b>436</b>	<b>0.14 %</b>
<b>Total Generation</b>	<b>322,422</b>	<b>100.24 %</b>
PLTG	40	0.01 %
HVDC	717	0.22 %
<b>Interconnection</b>	<b>757</b>	<b>0.24 %</b>
<b>Net Energy</b>	<b>321,665</b>	<b>100.00 %</b>

#### Maximum Demand Record

Date: 4/20/2016	17,788 MW
Date: 4/20/2016	372,457 MWH

#### Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	16:00:00 Hour
Total Set On Bus	16,729 MW
TNB Generation	2,308 MW
IPP Generation	12,831 MW
Spinning Reserve	1,572 MW
Maximum Demand	15,134 MW
Net Energy	321,665 MWH
Load Factor	88.56 %

#### Fuel Cost

Total Cost:	44,563,919.25 RM
Cost per Unit	14.09 cents/kWH

#### Average Spinning Reserve During Peak Hour

Type	MW
GT	557
Hydro	157
Syncon	928
Thermal	122
<b>Total</b>	<b>1,764</b>

#### Time Weather Temperature

Afternoon	Cloudy	34
Morning	Cloudy	28

#### Gas Usage

Station	(mmscfd)
GLGR	53
PGPS	41
SRDG	5
TJGS	209
<b>Total TNB</b>	<b>308</b>
CBPS	54
KLPP	94
MPSS	37
NPRI	151
PGLA	99
PLPS	90
PTEK	7
SGB3	57
SGRI	187
SKSP	29
<b>Total IPP</b>	<b>804</b>
<b>Total Gas</b>	<b>1,112</b>

**Total Gas Required 1,112**

#### Alternate Fuel Usage

Station	(mmscfd)
<b>Total</b>	<b>0</b>

#### Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	12682	11961	11600	11424	11137	10970	11029	11250	11714	13201	14184	14780	14853	14438	14833	15051	15134	14849	13997	14296	14903	14655	14197	13843







