

Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	2,876 MW
Hydro	2,273 MW
Distillate	0 MW
Total TNB	5,149 MW
Total IPP	14,035 MW
Total Co-Gen	20 MW
Total System	19,768 MW

Maximum Demand Record

Date: 4/20/2016	17,788 MW
Date: 4/20/2016	372,457 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	15:30:00 Hour
Total Set On Bus	17,778 MW
TNB Generation	2,988 MW
IPP Generation	12,978 MW
Spinning Reserve	1,795 MW
Maximum Demand	15,951 MW
Net Energy	339,606 MWH
Load Factor	88.71 %

Gas Usage

Station	(mmscfd)
CBPS	49
GLGR	30
PAKA	46
PGPS	26
SRDG	11
TJGS	172
Total TNB	334

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Generation Mix

Type	MWh	Percentage
Gas	43,636	12.85 %
Hydro	8,827	2.60 %
Total TNB	52,463	15.45 %
ST-Coal	175,188	51.59 %
Gas	111,315	32.78 %
Total IPP	286,503	84.36 %
Co-Gen	426	0.13 %
Total Co-Gen	426	0.13 %
Total Generation	339,392	99.94 %
PLTG	529	0.16 %
HVDC	-743	-0.22 %
Interconnection	-214	-0.06 %
Net Energy	339,606	100.00 %

Fuel Cost

Total Cost:	47,524,625.80 RM
Cost per Unit	14.38 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	552
Hydro	235
Syncon	880
Thermal	170
Total	1,837

CBPS	54
KLPP	98
MPSS	49
NPRI	124
PDPS	4
PGLA	113
PKLG	10
PLPS	94
PTEK	39
SGB3	70
SGRI	152
SKSP	49
Total IPP	856
Total Gas	1,189
Total Gas Required	1,189

Time Weather Temperature

Time	Weather	Temperature
Afternoon	Rainy	33
Morning	Cloudy	28

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	13717	13009	12610	12299	11978	11849	12050	12037	12389	14097	14994	15666	15724	15170	15492	15930	15830	15461	14686	14942	15265	15115	14605	14145

Prepared By: -Select Name-

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