

Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	3,202 MW
Hydro	2,507 MW
Distillate	0 MW
Total TNB	5,709 MW
Total IPP	13,835 MW
Total Co-Gen	60 MW
Total System	19,604 MW

Generation Mix

Type	MWh	Percentage
Gas	66,658	19.48 %
Hydro	15,620	4.56 %
Total TNB	82,278	24.04 %
ST-Coal	170,410	49.79 %
ST-Gas	2,104	0.61 %
ST-Oil	7,723	2.26 %
Gas	78,873	23.04 %
Total IPP	259,110	75.71 %
Co-Gen	1,299	0.38 %
Total Co-Gen	1,299	0.38 %
Total Generation	342,687	100.12 %
PLTG	-298	-0.09 %
HVDC	724	0.21 %
Interconnection	426	0.12 %
Net Energy	342,261	100.00 %

Maximum Demand Record

Date: 4/20/2016	17,788 MW
Date: 4/20/2016	372,457 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	14:30:00 Hour
Total Set On Bus	17,353 MW
TNB Generation	3,934 MW
IPP Generation	12,146 MW
Spinning Reserve	1,219 MW
Maximum Demand	16,164 MW
Net Energy	342,261 MWH
Load Factor	88.23 %

Fuel Cost

Total Cost:	48,717,785.75 RM
Cost per Unit	14.90 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	418
Hydro	360
Syncon	614
Thermal	136
Total	1,528

Time	Weather	Temperature
Afternoon	Hot	33
Morning	Sunny	27

Gas Usage

Station	(mmscfd)
CBPS	48
GLGR	16
PAKA	208
PGPS	25
TJGS	213
Total TNB	510

KLPP	99
MPSS	51
NPRI	65
PGLA	53
PLPS	93
SGB3	57
SGRI	149
SKSP	34
PKLG	22
Total IPP	623

Total Gas 1,133

Total Gas Required 1,209

Alternate Fuel Usage

Station	(mmscfd)
PKLG	76
Total	76

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	13891	13193	12696	12291	12069	11797	12064	11960	12510	14171	15080	15757	15670	15297	15839	16096	15984	15630	14814	15216	15452	15197	14705	14327

