

Daily System Generation Summary on Tuesday

Tuesday, November 01, 2016

Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	3,109 MW
Hydro	2,171 MW
Distillate	0 MW
Total TNB	5,280 MW
Total IPP	13,415 MW
Total Co-Gen	60 MW
Total System	18,755 MW

Generation Mix

Type	MWh	Percentage
Gas	61,373	18.40 %
Hydro	11,280	3.38 %
Total TNB	72,653	21.79 %
ST-Coal	158,010	47.38 %
ST-Gas	8,201	2.46 %
Gas	94,022	28.19 %
Total IPP	260,233	78.04 %
Co-Gen	1,246	0.37 %
Total Co-Gen	1,246	0.37 %
Total Generation	334,132	100.20 %
PLTC	-64	-0.02 %
HVDC	721	0.22 %
Interconnection	657	0.20 %
Net Energy	333,475	100.00 %

Maximum Demand Record

Date: 4/20/2016	17,788 MW
Date: 4/20/2016	372,457 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	16:30:00 Hour
Total Set On Bus	17,480 MW
TNB Generation	3,606 MW
IPP Generation	12,031 MW
Spinning Reserve	1,788 MW
Maximum Demand	15,658 MW
Net Energy	333,475 MWH
Load Factor	88.74 %

Fuel Cost

Total Cost:	48,803,734.85 RM
Cost per Unit	15.20 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	346
Hydro	396
Syncon	666
Thermal	106
Total	1,514

Time	Weather	Temperature
Afternoon	Hot	30
Morning	Sunny	28

Gas Usage

Station	(mmscfd)
CBPS	60
GLGR	14
PAKA	137
PGPS	25
SRDG	19
TJGS	217
Total TNB	473
KLPP	117
MPSS	58
NPRI	69
PGLA	54
PKLG	11
PLPS	102
PTEK	19
SCB3	50
SGRI	202
SKSP	48
PKLG	81
Total IPP	810
Total Gas	1,283
Total Gas Required	1,283

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	13351	12775	12268	11903	11616	11481	11616	11616	12200	13931	14711	15288	15238	14958	15361	15648	15657	15251	14362	14695	15209	15035	14694	14200

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(Gurcharan Singh)
Pengurus Besar Kanan
Jabatan Sistem Operasi

