

Daily System Generation Summary on Monday

Monday, October 31, 2016

Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	3,035 MW
Hydro	2,357 MW
Distillate	0 MW
Total TNB	5,392 MW
Total IPP	13,096 MW
Total Co-Gen	60 MW
Total System	18,548 MW

Generation Mix

Type	MWh	Percentage
Gas	54,756	17.00 %
Hydro	12,008	3.73 %
Total TNB	66,764	20.72 %
ST-Coal	157,724	48.96 %
ST-Gas	3,823	1.19 %
Gas	93,205	28.93 %
Total IPP	254,752	79.07 %
Co-Gen	892	0.28 %
Total Co-Gen	892	0.28 %
Total Generation	322,408	100.07 %
PLTG	-493	-0.15 %
HVDC	722	0.22 %
Interconnection	229	0.07 %
Net Energy	322,179	100.00 %

Maximum Demand Record

Date: 4/20/2016	17,788 MW
Date: 4/20/2016	372,457 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	16:00:00 Hour
Total Set On Bus	17,111 MW
TNB Generation	3,642 MW
IPP Generation	12,020 MW
Spinning Reserve	1,438 MW
Maximum Demand	15,659 MW
Net Energy	322,179 MWH
Load Factor	85.73 %

Fuel Cost

Total Cost:	46,364,887.00 RM
Cost per Unit	14.98 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	551
Hydro	264
Syncon	641
Thermal	132
Total	1,588

Time	Weather	Temperature
Afternoon	Hot	32
Morning	Sunny	28

Gas Usage

Station	(mmscfd)
CBPS	31
GLGR	12
PAKA	102
PGPS	26
SRDG	31
TJGS	220
Total TNB	422

KLPP	97
MPSS	57
NPRI	76
PDPS	15
PGLA	55
PKLG	16
PLPS	96
PTEK	45
SGB3	43
SGRI	189
SKSP	52
PKLG	37
Total IPP	780
Total Gas	1,203

Total Gas Required 1,203

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	12210	11535	11158	10760	10515	10466	10696	10696	11530	13428	14371	15076	15103	14767	15322	15512	15659	15269	14305	14532	15074	14867	14388	14020

