

Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	3,202 MW
Hydro	2,082 MW
Distillate	0 MW
Total TNB	5,284 MW
Total IPP	13,911 MW
Total Co-Gen	60 MW
Total System	19,819 MW

Generation Mix

Type	MWh	Percentage
Gas	58,687	17.80 %
Hydro	7,244	2.20 %
Total TNB	65,931	20.00 %
ST-Coal	191,914	58.22 %
Gas	70,958	21.53 %
Total IPP	262,872	79.74 %
Co-Gen	1,224	0.37 %
Total Co-Gen	1,224	0.37 %
Total Generation	330,027	100.12 %
PLTG	-116	-0.04 %
HVDC	498	0.15 %
Interconnection	382	0.12 %
Net Energy	329,645	100.00 %

Maximum Demand Record

Date: 4/20/2016	17,788 MW
Date: 4/20/2016	372,457 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	11:30:00 Hour
Total Set On Bus	17,173 MW
TNB Generation	3,365 MW
IPP Generation	12,001 MW
Spinning Reserve	1,758 MW
Maximum Demand	15,451 MW
Net Energy	329,645 MWH
Load Factor	88.90 %

Fuel Cost

Total Cost:	44,864,110.60 RM
Cost per Unit	13.96 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	553
Hydro	435
Syncon	747
Thermal	170
Total	1,905

Time	Weather	Temperature
Afternoon	Sunny	35
Morning	Cloudy	28

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	13442	12864	12477	11999	11813	11712	11699	11633	12154	13761	14800	15342	15290	14802	14935	15282	15138	14847	13893	14216	14738	14549	14111	13624

Gas Usage

Station	(mmscfd)
CBPS	43
GLGR	15
PAKA	161
PGPS	24
TJGS	204
Total TNB	446
KLPP	92
MPSS	52
NPRI	71
PLPS	90
PTEK	8
SGB3	35
SGRI	184
SKSP	31
Total IPP	562
Total Gas	1,008

Total Gas Required 1,008

Alternate Fuel Usage

Station	(mmscfd)
Total	0

