

Daily System Generation Summary on Sunday

Sunday, October 02, 2016

Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	3,123 MW
Hydro	2,296 MW
Distillate	0 MW
Total TNB	5,419 MW
Total IPP	14,054 MW
Total Co-Gen	20 MW
Total System	19,493 MW

Generation Mix

Type	MWh	Percentage
Gas	46,594	15.43 %
Hydro	12,495	4.14 %
Total TNB	59,089	19.57 %
ST-Coal	169,126	56.02 %
ST-Gas	288	0.10 %
Gas	72,508	24.02 %
Total IPP	241,922	80.14 %
Co-Gen	408	0.14 %
Total Co-Gen	408	0.14 %
Total Generation	301,419	99.85 %
PLTG	125	0.04 %
HVDC	-582	-0.19 %
Interconnection	-457	-0.15 %
Net Energy	301,876	100.00 %

Maximum Demand Record

Date: 4/20/2016	17,788 MW
Date: 4/20/2016	372,457 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	21:00:00 Hour
Total Set On Bus	15,829 MW
TNB Generation	3,344 MW
IPP Generation	11,011 MW
Spinning Reserve	1,457 MW
Maximum Demand	14,300 MW
Net Energy	301,876 MWH
Load Factor	87.96 %

Fuel Cost

Total Cost:	37,018,819.75 RM
Cost per Unit	12.81 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	555
Hydro	290
Syncon	833
Thermal	95
Total	1,773

Time	Weather	Temperature
Afternoon	Cloudy	35
Morning	Cloudy	28

Gas Usage

Station	(mmscfd)
GLGR	53
PAKA	96
SRDG	18
TJGS	185
Total TNB	352
CBPS	52
KLPP	50
NPRI	133
PDPS	6
PGLA	55
PKLG	5
PLPS	73
PTEK	7
SGRI	161
SKSP	1
PKLG	3
Total IPP	548
Total Gas	899
Total Gas Required	899

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	13373	13033	12629	12195	11813	11586	11472	10965	10614	11131	11748	12265	12465	12405	12739	12980	13036	12836	12508	12961	14120	14300	14124	14006

