

Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	3,633 MW
Hydro	2,251 MW
Distillate	0 MW
Total TNB	5,884 MW
Total IPP	14,638 MW
Total Co-Gen	30 MW
Total System	20,552 MW

Generation Mix

Type	MWh	Percentage
Gas	68,029	19.35 %
Hydro	11,197	3.18 %
Total TNB	79,226	22.53 %
ST-Coal	181,945	51.75 %
ST-Gas	425	0.12 %
ST-Oil	7,768	2.21 %
Gas	82,028	23.33 %
Total IPP	272,166	77.41 %
Co-Gen	592	0.17 %
Total Co-Gen	592	0.17 %
Total Generation	351,984	100.11 %
PLTG	-323	-0.09 %
HVDC	723	0.21 %
Interconnection	400	0.11 %
Net Energy	351,584	100.00 %

Maximum Demand Record

Date: 4/20/2016	17,788 MW
Date: 4/20/2016	372,457 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	16:00:00 Hour
Total Set On Bus	17,936 MW
TNB Generation	4,064 MW
IPP Generation	12,427 MW
Spinning Reserve	1,424 MW
Maximum Demand	16,483 MW
Net Energy	351,584 MWH
Load Factor	88.88 %

Fuel Cost

Total Cost:	47,018,391.50 RM
Cost per Unit	13.80 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	367
Hydro	439
Syncon	696
Thermal	141
Total	1,643

Time Weather Temperature

Afternoon	Hot	33
Morning	Sunny	27

Gas Usage

Station	(mmscfd)
CBPS	48
GLGR	28
PAKA	181
PGPS	44
SRDG	10
TJGS	214
Total TNB	525

CBPS	55
KLPP	94
MPSS	51
NPRI	144
PDPS	7
PGLA	105
PLPS	31
PTEK	10
SGRI	80
SKSP	19
PKLG	4
Total IPP	600
Total Gas	1,125

Total Gas Required 1,201

Alternate Fuel Usage

Station	(mmscfd)
PKLG	77
Total	77

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	14068	13573	13113	12803	12376	12263	12403	12476	12742	14612	15439	16101	16030	15743	16178	16395	16483	16172	14983	14835	15813	15838	15399	15086

