

Daily System Generation Summary on Saturday

Saturday, August 06, 2016

Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	2,596 MW
Hydro	2,054 MW
Distillate	0 MW
Total TNB	<u>4,650 MW</u>
Total IPP	<u>14,322 MW</u>
Total Co-Gen	<u>20 MW</u>
Total System	<u>19,274 MW</u>

Generation Mix

Type	MWh	Percentage
Gas	38,874	11.86 %
Hydro	10,098	3.08 %
Total TNB	48,972	14.94 %
ST-Coal	177,539	54.16 %
ST-Oil	5,961	1.82 %
Gas	95,578	29.16 %
Total IPP	279,078	85.14 %
Co-Gen	330	0.10 %
Total Co-Gen	330	0.10 %
Total Generation	328,380	100.18 %
PLTG	21	0.01 %
HVDC	572	0.17 %
Interconnection	593	0.18 %
Net Energy	327,787	100.00 %

Maximum Demand Record

Date: 4/20/2016	17,788 MW
Date: 4/20/2016	372,457 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	20:30:00 Hour
Total Set On Bus	15,638 MW
TNB Generation	3,024 MW
IPP Generation	11,701 MW
Spinning Reserve	899 MW
Maximum Demand	14,985 MW
Net Energy	327,787 MWH
Load Factor	91.14 %

Fuel Cost

Total Cost:	42,413,187.35 RM
Cost per Unit	13.33 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	400
Hydro	280
Syncon	679
Thermal	270
Total	1,629

Time	Weather	Temperature
Afternoon	Hot	35
Morning	Cloudy	28

Gas Usage

Station	(mmscfd)
CBPS	4
GLGR	31
PAKA	102
PGPS	44
SRDG	12
TJGS	108
Total TNB	302
CBPS	55
KLPP	76
MPSS	32
NPRI	152
PDPS	10
PGLA	109
PKLG	6
PLPS	74
PTEK	14
SGRI	189
Total IPP	718
Total Gas	1,020
Total Gas Required	1,078

Alternate Fuel Usage

Station	(mmscfd)
PKLG	59
Total	59

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	14533	13878	13425	13017	12665	12416	12274	12033	11745	12816	13593	14233	14297	13932	14261	14265	14237	14040	13614	13659	14850	14980	14585	14272

