

Daily System Generation Summary on Saturday

Saturday, July 09, 2016

Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	3,745 MW
Hydro	1,986 MW
Distillate	0 MW
Total TNB	5,731 MW
Total IPP	14,817 MW
Total Co-Gen	0 MW
Total System	21,112 MW

Generation Mix

Type	MWh	Percentage
Gas	35,170	12.51 %
Hydro	9,628	3.42 %
Total TNB	44,798	15.93 %
ST-Coal	164,067	58.34 %
Gas	72,701	25.85 %
Total IPP	236,768	84.19 %
Co-Gen	733	0.26 %
Total Co-Gen	733	0.26 %
Total Generation	282,299	100.39 %
PLTG	361	0.13 %
HVDC	722	0.26 %
Interconnection	1,083	0.39 %
Net Energy	281,216	100.00 %

Maximum Demand Record

Date: 4/20/2016	17,788 MW
Date: 4/20/2016	372,457 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	20:30:00 Hour
Total Set On Bus	14,632 MW
TNB Generation	2,639 MW
IPP Generation	10,711 MW
Spinning Reserve	1,251 MW
Maximum Demand	13,395 MW
Net Energy	281,216 MWH
Load Factor	87.48 %

Fuel Cost

Total Cost:	34,001,780.40 RM
Cost per Unit	12.47 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	374
Hydro	191
Syncon	626
Thermal	147
Total	1,338

Time Weather Temperature

Time	Weather	Temperature
Afternoon	Hot	33
Morning	Sunny	26

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	12064	11662	11247	10797	10542	10308	10287	10039	9847	10677	11363	12075	12135	11987	12224	12319	12313	12168	11999	12070	13289	13362	13031	12900

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Pengurus Besar Kanan
Jabatan Sistem Operasi

