

Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	3,745 MW
Hydro	2,136 MW
Distillate	0 MW
Total TNB	5,881 MW
Total IPP	14,240 MW
Total Co-Gen	0 MW
Total System	20,685 MW

Maximum Demand Record

Date: 4/20/2016	17,788 MW
Date: 4/20/2016	372,457 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	15:30:00 Hour
Total Set On Bus	17,703 MW
TNB Generation	4,678 MW
IPP Generation	11,731 MW
Spinning Reserve	1,276 MW
Maximum Demand	16,520 MW
Net Energy	352,803 MWH
Load Factor	88.98 %

Gas Usage

Station	(mmscfd)
CBPS	50
GLGR	57
PAKA	120
PGPS	46
SRDG	9
TJGS	218
Total TNB	500
CBPS	55
KLPP	112
MPSS	54
NPRI	161
PGLA	107
PKLG	5
PLPS	70
PTEK	17
SGRI	138
Total IPP	718
Total Gas	1,219
Total Gas Required	1,219

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Generation Mix

Type	MWh	Percentage
Gas	65,570	18.59 %
Hydro	18,627	5.28 %
Total TNB	84,197	23.87 %
ST-Coal	170,841	48.42 %
Gas	96,314	27.30 %
Total IPP	267,155	75.72 %
Co-Gen	396	0.11 %
Total Co-Gen	396	0.11 %
Total Generation	351,748	99.70 %
PLTG	546	0.15 %
HVDC	-1,601	-0.45 %
Interconnection	-1,055	-0.30 %
Net Energy	352,803	100.00 %

Fuel Cost

Total Cost:	47,196,319.15 RM
Cost per Unit	14.17 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	514
Hydro	279
Syncon	402
Thermal	73
Total	1,268

Time Weather Temperature

Afternoon	Hot	28
Morning	Sunny	33

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	14872	14124	13687	13256	13078	12923	12784	12411	12655	14219	15105	15706	15703	15421	15806	16502	16514	16064	14964	14667	15386	15699	15521	15385

