

### Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	3,707 MW
Hydro	2,036 MW
Distillate	0 MW
<b>Total TNB</b>	<b>5,743 MW</b>
<b>Total IPP</b>	<b>13,229 MW</b>
<b>Total Co-Gen</b>	<b>27 MW</b>
<b>Total System</b>	<b>19,281 MW</b>

### Generation Mix

Type	MWh	Percentage
Gas	60,998	18.65 %
Hydro	13,468	4.12 %
<b>Total TNB</b>	<b>74,466</b>	<b>22.77 %</b>
ST-Coal	154,574	47.27 %
Gas	95,724	29.27 %
<b>Total IPP</b>	<b>250,298</b>	<b>76.54 %</b>
Co-Gen	325	0.10 %
<b>Total Co-Gen</b>	<b>325</b>	<b>0.10 %</b>
<b>Total Generation</b>	<b>325,089</b>	<b>99.41 %</b>
PLTG	-281	-0.09 %
HVDC	-1,640	-0.50 %
<b>Interconnection</b>	<b>-1,921</b>	<b>-0.59 %</b>
<b>Net Energy</b>	<b>327,010</b>	<b>100.00 %</b>

### Maximum Demand Record

Date: 4/20/2016	17,788 MW
Date: 4/20/2016	372,457 MWH

### Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	15:00:00 Hour
Total Set On Bus	17,124 MW
TNB Generation	4,074 MW
IPP Generation	11,488 MW
Spinning Reserve	1,550 MW
Maximum Demand	15,737 MW
Net Energy	327,010 MWH
Load Factor	86.58 %

### Fuel Cost

#### Average Spinning Reserve During Peak Hour

Type	MW
GT	438
Hydro	299
Syncon	668
Thermal	75
<b>Total</b>	<b>1,480</b>

### Gas Usage

Station	(mmscfd)
CBPS	32
GLGR	54
PAKA	118
PGPS	38
SRDG	15
TJGS	209
<b>Total TNB</b>	<b>466</b>
CBPS	54
KLPP	100
MPSS	53
NPRI	140
PGLA	107
PKLG	4
PLPS	80
PTEK	31
SGRI	144
<b>Total IPP</b>	<b>712</b>
<b>Total Gas</b>	<b>1,178</b>
<b>Total Gas Required</b>	<b>1,178</b>

### Alternate Fuel Usage

Station	(mmscfd)
<b>Total</b>	<b>0</b>

### Time                      Weather                      Temperature

### Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	12393	11874	11499	11196	11087	11084	11237	11127	12002	13800	14684	15192	15148	14850	15425	15737	15715	15186	14401	14166	14605	15019	14699	14288





