

Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	3,747 MW
Hydro	1,728 MW
Distillate	0 MW
Total TNB	5,475 MW
Total IPP	13,849 MW
Total Co-Gen	27 MW
Total System	19,636 MW

Maximum Demand Record

Date: 4/20/2016	17,788 MW
Date: 4/20/2016	372,457 MWH

Gas Usage

Station	(mmscfd)
GLGR	53
PAKA	76
PGPS	40
SRDG	5
TJGS	216

Alternate Fuel Usage

Station	(mmscfd)
Total	0

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	14:30:00 Hour
Total Set On Bus	17,366 MW
TNB Generation	3,146 MW
IPP Generation	12,773 MW
Spinning Reserve	1,434 MW
Maximum Demand	16,138 MW
Net Energy	340,704 MWH
Load Factor	87.97 %

Total TNB	390
CBPS	55
KLPP	102
MPSS	43
PGLA	106
PLPS	89
PTEK	18
SGB3	39
SGRI	165
SKSP	34
Total IPP	651

Generation Mix

Type	MWh	Percentage
Gas	52,967	15.55 %
Hydro	11,036	3.24 %
Total TNB	64,003	18.79 %
ST-Coal	190,916	56.04 %
Gas	84,118	24.69 %
Total IPP	275,034	80.73 %
Co-Gen	326	0.10 %
Total Co-Gen	326	0.10 %
Total Generation	339,363	99.61 %
PLTG	241	0.07 %
HVDC	-1,582	-0.46 %
Interconnection	-1,341	-0.39 %
Net Energy	340,704	100.00 %

Fuel Cost

Total Cost:	41,917,180.75 RM
Cost per Unit	12.77 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	481
Hydro	341
Syncon	537
Thermal	127
Total	1,486

Total Gas	1,041
Total Gas Required	1,041

Time	Weather	Temperature
Afternoon	Hot	34
Morning	Sunny	28

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	13772	13134	12600	12267	12106	12007	11883	11629	12343	14006	14964	15561	15558	15467	15919	16030	16036	15532	14721	14426	15150	15224	15034	14737

