

Daily System Generation Summary on Monday

Monday, May 23, 2016

Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	3,747 MW
Hydro	1,760 MW
Distillate	0 MW
Total TNB	5,507 MW
Total IPP	14,565 MW
Total Co-Gen	0 MW
Total System	20,636 MW

Generation Mix

Type	MWh	Percentage
Gas	60,704	17.39 %
Hydro	6,083	1.74 %
Total TNB	66,787	19.13 %
ST-Coal	186,334	53.37 %
Gas	95,187	27.26 %
Total IPP	281,521	80.63 %
Co-Gen	437	0.13 %
Total Co-Gen	437	0.13 %
Total Generation	348,745	99.89 %
PLTG	306	0.09 %
HVDC	-695	-0.20 %
Interconnection	-389	-0.11 %
Net Energy	349,134	100.00 %

Maximum Demand Record

Date: 4/20/2016	17,788 MW
Date: 4/20/2016	372,457 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	15:30:00 Hour
Total Set On Bus	18,401 MW
TNB Generation	3,804 MW
IPP Generation	13,237 MW
Spinning Reserve	1,341 MW
Maximum Demand	17,072 MW
Net Energy	349,134 MWH
Load Factor	85.21 %

Fuel Cost

Total Cost:	46,197,013.35 RM
Cost per Unit	13.49 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	404
Hydro	222
Syncon	776
Thermal	137
Total	1,539

Time	Weather	Temperature
Afternoon	Hot	33
Morning	Sunny	27

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	13348	12733	12161	11941	11587	11429	11581	11638	12409	14451	15508	16310	16366	16045	16653	17068	17045	16513	15323	14866	16161	16222	15733	15306

Gas Usage

Station	(mmscfd)	Station	(mmscfd)
CBPS	37	Total	0
GLGR	54		
PAKA	125		
PGGS	4		
PGPS	40		
SRDG	9		
TJGS	205		
Total TNB	472		
CBPS	47		
KLPP	71		
MPSS	1		
NPRI	151		
PDPS	4		
PGLA	106		
PLPS	91		
PTEK	4		
SGB3	42		
SGRI	160		
SKSP	37		
Total IPP	714		
Total Gas	1,186		
Total Gas Required	1,186		

Prepared By: Kannathason a/l Karupiah

Checked By: Siti Nurhamizatul Aini

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(Gurcharan Singh)
Pengurus Besar Kanan
Jabatan Sistem Operasi

