

### Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	3,490 MW
Hydro	1,928 MW
Distillate	0 MW
Total TNB	5,418 MW
Total IPP	14,182 MW
Total Co-Gen	0 MW
Total System	19,600 MW

### Maximum Demand Record

Date: 4/20/2016	17,788 MW
Date: 4/20/2016	372,457 MWH

### Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	16:00:00 Hour
Total Set On Bus	17,744 MW
TNB Generation	3,914 MW
IPP Generation	12,353 MW
Spinning Reserve	1,461 MW
Maximum Demand	16,273 MW
Net Energy	348,379 MWH
Load Factor	89.20 %

### Gas Usage

Station	(mmscfd)
CBPS	48
GLGR	54
PAKA	145
PGPS	41
SRDG	15
TJGS	207
<b>Total TNB</b>	<b>509</b>
CBPS	56
KLPP	95
MPSS	59
NPRI	141
PGLA	107
PKLG	6
PLPS	82
PTEK	11
SGB3	35
SGRI	168
SKSP	46
<b>Total IPP</b>	<b>807</b>
<b>Total Gas</b>	<b>1,315</b>
<b>Total Gas Required</b>	<b>1,442</b>

### Alternate Fuel Usage

Station	(mmscfd)
PKLG	127
<b>Total</b>	<b>127</b>

### Generation Mix

Type	MWh	Percentage
Gas	65,872	18.91 %
Hydro	12,401	3.56 %
<b>Total TNB</b>	<b>78,273</b>	<b>22.47 %</b>
ST-Coal	149,913	43.03 %
ST-Oil	13,082	3.76 %
Gas	106,850	30.67 %
<b>Total IPP</b>	<b>269,845</b>	<b>77.46 %</b>
Co-Gen	399	0.11 %
<b>Total Co-Gen</b>	<b>399</b>	<b>0.11 %</b>
<b>Total Generation</b>	<b>348,517</b>	<b>100.04 %</b>
PLTG	138	0.04 %
<b>Interconnection</b>	<b>138</b>	<b>0.04 %</b>
<b>Net Energy</b>	<b>348,379</b>	<b>100.00 %</b>

### Fuel Cost

Total Cost:	51,940,325.10 RM
Cost per Unit	15.45 cents/kWH

### Average Spinning Reserve During Peak Hour

Type	MW
GT	700
Hydro	466
Syncon	340
Thermal	80
<b>Total</b>	<b>1,586</b>

### Time Weather Temperature

Afternoon	Hot	33
Morning	Sunny	26

### Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	14514	13688	13277	12827	12423	12164	12322	12162	12640	14401	15413	16012	16019	15608	15822	16252	16273	15929	14892	14774	15774	15553	14912	14565





