

Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	3,629 MW
Hydro	1,873 MW
Distillate	0 MW
Total TNB	5,502 MW
Total IPP	14,333 MW
Total Co-Gen	0 MW
Total System	20,399 MW

Generation Mix

Type	MWh	Percentage
Gas	61,719	17.52 %
Hydro	9,582	2.72 %
Total TNB	71,301	20.24 %
ST-Coal	170,548	48.41 %
Gas	108,992	30.93 %
Total IPP	279,540	79.34 %
Co-Gen	480	0.14 %
Total Co-Gen	480	0.14 %
Total Generation	351,321	99.71 %
PLTG	-315	-0.09 %
HVDC	-699	-0.20 %
Interconnection	-1,014	-0.29 %
Net Energy	352,335	100.00 %

Maximum Demand Record

Date: 4/20/2016	17,788 MW
Date: 4/20/2016	372,457 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	15:30:00 Hour
Total Set On Bus	17,966 MW
TNB Generation	4,075 MW
IPP Generation	12,440 MW
Spinning Reserve	1,431 MW
Maximum Demand	16,616 MW
Net Energy	352,335 MWH
Load Factor	88.35 %

Fuel Cost

Total Cost:	48,376,549.10 RM
Cost per Unit	14.16 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	682
Hydro	292
Syncon	546
Thermal	118
Total	1,638

Time Weather Temperature

Afternoon	Hot	34
Morning	Sunny	27

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	14771	14082	13641	13280	12904	12657	12701	12363	12762	14557	15451	16237	16268	15785	16088	16544	16545	15972	14864	14734	15585	15317	14846	14477

Gas Usage

Station	(mmscfd)
CBPS	42
GLGR	54
PAKA	151
PGPS	38
TJGS	192
Total TNB	476

CBPS	55
KLPP	100
MPSS	57
NPRI	131
PGLA	110
PLPS	97
SGB3	48
SGRI	177
SKSP	49
Total IPP	825
Total Gas	1,300

Total Gas Required 1,300

Alternate Fuel Usage

Station	(mmscfd)
Total	0

