

Availability at Daily Maximum Demand Hour

ST-Coal	0 MW
ST-Gas	0 MW
ST-Oil	0 MW
Gas	3,583 MW
Hydro	1,698 MW
Distillate	0 MW
Total TNB	5,281 MW
Total IPP	14,508 MW
Total Co-Gen	0 MW
Total System	19,789 MW

Generation Mix

Type	MWh	Percentage
Gas	69,089	19.12 %
Hydro	15,004	4.15 %
Total TNB	84,093	23.27 %
ST-Coal	171,923	47.58 %
ST-Gas	65	0.02 %
Gas	104,141	28.82 %
Total IPP	276,129	76.42 %
Co-Gen	607	0.17 %
Total Co-Gen	607	0.17 %
Total Generation	360,829	99.86 %
PLTG	112	0.03 %
HVDC	-609	-0.17 %
Interconnection	-497	-0.14 %
Net Energy	361,326	100.00 %

Maximum Demand Record

Date: 4/11/2016	17,427 MW
Date: 4/11/2016	361,326 MWH

Set On Bus, TNB, IPP And MD

Daily Maximum Demand Hour at:	16:30:00 Hour
Total Set On Bus	18,528 MW
TNB Generation	4,642 MW
IPP Generation	12,716 MW
Spinning Reserve	1,145 MW
Maximum Demand	17,427 MW
Net Energy	361,326 MWH
Load Factor	86.39 %

Fuel Cost

Total Cost:	52,444,988.50 RM
Cost per Unit	15.17 cents/kWH

Average Spinning Reserve During Peak Hour

Type	MW
GT	568
Hydro	364
Syncon	170
Thermal	160
Total	1,262

Time	Weather	Temperature
Afternoon	Hot	35
Morning	Sunny	27

Gas Usage

Station	(mmscfd)
GLGR	56
PAKA	178
PGGS	15
PGPS	43
SRDG	31
TJGS	213
Total TNB	536

Alternate Fuel Usage

Station	(mmscfd)
Total	0

CBPS	55
KLPP	103
MPSS	49
NPRI	80
PDPS	24
PGLA	113
PKLG	23
PLPS	98
PTEK	30
SGB3	21
SGRI	188
SKSP	29
PKLG	1
Total IPP	812
Total Gas	1,349
Total Gas Required	1,349

Hourly System MW Generation

	00:00	01:00	02:00	03:00	04:00	05:00	06:00	07:00	08:00	09:00	10:00	11:00	12:00	13:00	14:00	15:00	16:00	17:00	18:00	19:00	20:00	21:00	22:00	23:00
System Total	14537	13788	13314	12833	12470	12196	12221	12020	12708	14645	15840	16494	16534	16268	16940	17269	17424	16977	15550	15144	16569	16622	16320	16033

